

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

870' FSL, 800' FEL, Sec. 4, T-29-N, R-5-W, NMPM

5. Lease Number  
NM-0558139

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Creek #1A

9. API Well No.  
30-039-22091

10. Field and Pool  
Gobernador Pict. Cliffs/  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

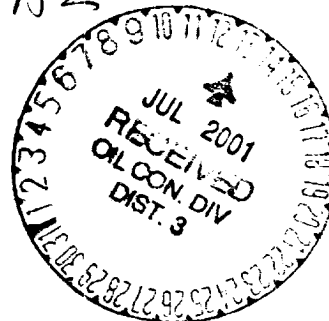
Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

DHC 397A2



2001 APR 17 PM 2:13

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MH7) Title Regulatory Supervisor Date 4/16/01  
no

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title \_\_\_\_\_ Date JUL 1  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Creek #1A  
Blanco Mesaverde/Gobernador Pictured Cliffs 1039101/1039102  
Unit P, Sec. 04, T-29-N, R-5-W  
Latitude / Longitude: 36° 44.98' / -107° 21.35'  
Recommended Commingle Pump Install Procedure 1/26/01

The Creek #1A was drilled in 1979 and dual completed as a Blanco Mesaverde/Gobernador Pictured Cliffs. The Mesaverde has been logged off since 1990 and was experiencing liquid loading problems. Currently, the Pictured Cliffs produces at an average of 45 MCF/D and 0 BOPD (3-month averages). The Mesaverde has been shut-in since 1990. Estimated uplift is 25 MCF/D and 1.2 Bbl/MMCF condensate for the Pictured Cliffs, and 100 MCF/D for the Mesaverde.

**Rod Pump Installation Procedure:**

1. Install used C-160 pumping unit.
2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
4. Set a plug with wireline in the 1.78" ID SN (5790') on the Mesaverde tubing. Pick up 1-1/2" tubing and RIH to the top of the Model R-3 packer (set at 3767') to determine if any fill is present. If fill is present, circulate fill off of the packer. TOOH laying down the 1-1/2", IJ Pictured Cliffs tubing (set at 3639').
5. TOOH with 2-3/8", J-55 Mesaverde tubing (set at 5823') and Model R-3 packer and LD. If packer will not come free, cut 2-3/8" tubing above the packer and fish with overshot and jars. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
6. PU and TIH with 3-7/8" bit and bit sub on tubing and clean-out with air/mist to PBTD (6000'). NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
7. Rabbit all tubing prior to TIH. TIH with one joint of 2-3/8", 4.7# tubing with purge valve on bottom, perf sub, 10' pup joint, 6' pup joint, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
8. Land tubing at  $\pm$  5836'. NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer. ND BOP and NU WH.
9. If fill was encountered, contact Operations Engineer to discuss possibility of running a sand screen on the pump. PU and TIH with 2" x 1.25" x 16' RWAC-Z insert pump from Energy Pump & Supply, and 3/4" Norris "D" sucker rods to surface. Test pump action and hang rods on pumping unit. During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.

Recommended: Mike Haddenham

Operations Engineer

Approved: Bruce W. Boege

Drilling Superintendent

Mike Haddenham:

Office - (326-9577)  
Home - (326-3102)  
Pager - (327-8427)

Sundry Required:

☒ YES ☐ NO

Approved: Regulatory

Regulatory

Lease Operator: Steve Staments  
Specialist: Les Hepner  
Foreman: Bruce Voiles

Cell: 320-2516    Pager: 327-8871  
Cell: 320-2531    Pager: 327-8619  
Cell: 320-2448    Pager: 327-8937