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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-55

API #30-039-22469

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-5 Unit	Well No. 104	Pool Name, including Formation Undesignated Pictured Cliffs	Kind of Lease State, Federal <del>XXXX</del>	Lease No. SF 078642
Location Unit Letter <u>B</u> : <u>970</u> Feet From The <u>North</u> Line and <u>1720</u> Feet From The <u>East</u>				
Line of Section <u>10</u> Township <u>29N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-6-81	Date Compl. Ready to Prod. 7-27-81	Total Depth 5800'		P.B.T.D. 3496'				
Elevations (DF, RKB, RT, GR, etc.) 6405' Gr	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3210'		Tubing Depth 3312'				
Perforations 3210' - 3394				Depth Casing Shoe 5800'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8"	301'		190 SX				
8-3/4"	7"	3695'		160 SX				
6-1/4"	4-1/2"	5800'		200 SX				
	1-1/4"	3312'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Test Date 7-27-81

Actual Prod. Test-MCF/D CV 1398 AOF 1874	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1112 psig	Casing Pressure (Shut-in) 1112 psig	Choke Size 2" X.750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace

Production Clerk  
(Title)

8-12-81

(Date)

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 9

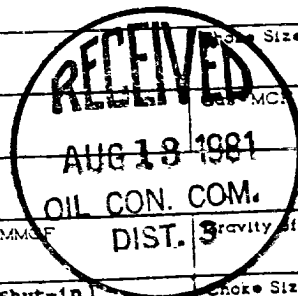
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple



OIL CONSERVATION COMMISSION

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