

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1050' FNL & 1970' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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JUN 17 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

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OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-81 MOL & RU. Tested csg to 3500# - 10 min - OK. Spotted 750 gal 7-1/2% acid. Blue Jet ran GR/CC1 log & correlated to Neutron Density log. Mesa Verde - Perfed 20 holes from 5738' - 6144'. Pumped 1000 gal 7-1/2% acid and dropped 40 balls. Rank junk basket rec'd 40 balls w/ 20 hits. Dowell fraced w/ 10,000 gal pad (2-1/2# FR/1000 gal) followed w/ 86,000# 20/40 sand @ 1-2 ppg. MIR 53 BPM; AIR 43 BPM; MIP 2400#; AIP 1800#; ISIP 0#. Job completed @ 1940 hrs. Set top drillable bridge plug @ 4110'. Tested to 3500# - OK. Pictured Cliffs - Perfed 12 holes from 3793' - 3934'. Dowell established rate of 8 BPM @ 3500#. PU pkr & TIH. Spotted 250 gal 15% acid across perfs & set pkr @ 3760'. Pumped 750 gal 15% HCl & dropped 24 balls. Balled off at 5000#. Released pkr & TOH.
5-31-81 Fraced PC with 5000 gal followed w/ 60,000# 10/20 sand & 1/2-1-1/2 ppg. MIR 39 BPM; AIR 38 BPM; MIP 3200#; AIP 2600#. ISIP 1100#. Job done @ 1105 hrs. Blowing PC w/ compressor. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 6-10-81
Donna J. Brace (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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MOCC

*See Instructions on Reverse Side

BY

JUN 17 1981
Donna J. Brace