NO. OF COMPLET ASCECTED			
DISTRIBUTION			Í
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRAN PORTER	OIL		
	GAS		
ODENATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

;	U.S.G.S. LAND OFFICE IRAN PORTER OIL	Effective 1-1-	65				
ı.	OPERATOR PRORATION OFFICE Operator	<u> </u>		· · · · · · · · · · · · · · · · · · ·			
	Southland Royalty	Company				· · · · · · · · · · · · · · · · · · ·	
	P.O. Drawer 570, I	Farmington, NM 87401					
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of:	Other (Pleas	e explain)			
	If change of ownership give name and address of previous owner	Cushiqued day					
	DESCRIPTION OF WELL AND	I FACE					
	Lease Name Creek	ase Name Well No. Pool Name, Including F		Kind of Lease State, Federal		Lease No.	
	Location Unit Letter H ; 20)10 Feet From The North L	· · · · · · · · · · · · · · · · · · ·	Feet From 1			
		wnship 29N Range	5W , NMPN			County	
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address	to which approv	ed copy of this form is	to be sent)	
	Name of Authorized Transporter of Car	singhead Gas 🛣 or Dry Gas 🦳	Address (Give address	to which approx	ed copy of this form is	to be sent)	
	Northwest Pipeline	Corporation	P.O. Box 90,				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	No	i			
	COMPLETION DATA	th that from any other lease or pool	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff, Res'v.	
	Designate Type of Completic		X Total Depth		P.B.T.D.		
	Date Spudded 12-15-80	Date Compl. Ready to Prod. 1-31-81	3450 t		3410'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay		Tubing Depth		
	6343 GR Perforations	Pictured Cliffs	<u> 3157 </u>		3365 Depth Casing Shoe		
	PC: 3157'-3391'	TUBING, CASING, AI	ND CEMENTING RECOF	D	1		
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEN	MENT	
	12-1/4"	8-5/8", 24#	3201		350 sx		
	7-7/8"	4-1/2", 10.5#	3448'		260 sx		
		1-1/2", 2.90#	3365				
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total voludepth or be for full 24 hour.	1)		op allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	ı, pump, gas lif	MAD o	120	
	Length of Test	Tubing Pressure	Casing Pressure		Cha Siz CON.	1981 COM	
	Actual Prod. During Test	Oil-Bbla.	Water - Bble.		Gas OF DIST.	3	
	<u></u>						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC	F	Gravity of Condensate		
•	2155 MCF	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
	Testing Method (pitot, back pr.) Back Pressure	.1019	1215		3/4"		
	CERTIFICATE OF COMPLIAN		1	ONSERVA	TION COMMISSIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signar	BY Original Signed by FRANK T. CHAVEZ				
above is time and complete to the post of my			TITLESUPERVI	SUPERVISOR DISTRICT # 3			
(01	an fular	75 4ble le e cen	uset for allow	ompliance with RUL	ed or deepened	
	(Sign	ature)	well, this form must tests taken on the	t be accompany well in accompany	nied by a tabulation of dance with RULE 11	t the deviation	

(Title)

(Date)

2-25-81

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.