

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE SF 080379
2. NAME OF OPERATOR Northwest Pipeline Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 810 FNL & 1090 FEL NE/NE AT TOP PROD. INTERVAL: 810 FNL & 1090 FEL AT TOTAL DEPTH: 810 FNL & 1090 FEL	8. FARM OR LEASE NAME San Juan 29-6 Unit
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. #114
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) <u>Drlg</u>	10. FIELD OR WILDCAT NAME Basin Dakota
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T29N, R6W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6080.5 KB

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
11-20-82 & 11-21-82 MOL & spudded surface hole at 2030 hrs 11-20-82. Ran 9 jts of 9-5/8", 36#, K-55, ST&C csg & set at 384' KB. Woodco cmt'ed w/ 200 sx (236 cu.ft) C1 "B" w/ 1/4# gel flake/sx & 3% CaCl₂. Displaced plug w/ 27.5 bbls wtr & down at 0545 hrs 11-21-82. WOC. Circulated 15 bbls good cmt. Press test csg at 600# - OK.
11-22-82 Drlg ahead.
11-23-82 Drlg ahead.
11-24-82 Drlg ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE November 29, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY

B
djb/ 1

NMOCC

*See Instructions on Reverse Side

DEC 07 1982

FARMINGTON DISTRICT

BY smm