## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	5. LEASE		
1	SF/080379		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
_	. /		
	7. UNIT AGREEMENT NAME		
	San Juan 29-6 Unit		
	8. FARM OR LEASE NAME		
San Juan 29-6 Unit			
1	9. WELL NO.		
	#114		
	10. FIELD OR WILDCAT NAME		
_	Basin Dakota .		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
_	AREA		
	Sec 7, T29N, R6W		
	12. COUNTY OR PARISH 13. STATE		
	Rio Arriba N.M.		

	<b></b>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	San Juan 29-6 Unit
1. oil gas 🔀 other	9. WELL NO.
2. NAME OF OPERATOR	#114
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota .
P.O. Box 90, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 7, T29N, R6W
AT SURFACE: 810 FNL & 1090 FEL NE/NE AT TOP PROD. INTERVAL: 810 FNL & 1090 FEL	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.
AT TOTAL DEPTH: 810 FNL & 10,90 FEL	14. API NO. 30-039-22995
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6808.5 KB.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	90 NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	Super-

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-24-82 & 11-25-82. Ran 91 jts of 7", 20#, K-55, ST&C & set at 3983' KB. FC @

3941'. National cmt'ed w/ 110 sx (241 cu.ft) of C1 "B" w/ 65/35 poz w/ 12%  $^{\circ}$ Tailed w/ 75 sx (89 cu.ft) Cl "B" w/ 2% CaCl<sub>2</sub>. Displaced plug w/ 156 bbls & down at 0200 hrs 11-25-82. Wilson ran temp survey and found TOC at 2900' (0jo Alamo at 2751'). Blue Jet shot 2 - 0.37" holes at 2875'. National est rate of 5 BPM at 500#. Pumped 100 sx (118 cu.ft) of Cl "B" w/ 2% CaCl, down DP. Displaced cmt w/ 24 bbls & down at 2115 hrs 11-25-82. Good circ through bradenhead valve. Max squeeze pressure 900# - at 4 BPM.

WOC. Wilson ran temp survey and found Top Of Cement at 2550'.

11-26-82 WOC. Drld 90' of cmt from 2785' - 2875'. Pressure tested to 500# - OK. Drld FC & shoe. Unloaded well w/ Nitrogen. Hole would not dry up. Pulled DP to 3000' at 2400 hrs 11-26-82.

11-27-82 Loaded hole w/ wtr & TOH. PU Baker fullbore pkr on 3-1/2" DP & set at 3000'. (Perfs at 2875'). National est rate of 2 BPM at 1400# down annulus\_btwn Subsurface Safety Valve: Manu. and Type \_

CONTINUED ON REVERSE SIDE.

18. i hereby Cartify that the foregoing is true and correct

SIGNED Conna J. Brace TITLE Production Clerk DATE December 13,	1982
Donna J. Brace (This space for Federal or State office use)	

Intermediate csg & Production csg.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY PATE TEU FOR RECORD

djb/ 2

JAN 00 1983

\*See Instructions on Reverse Side

FARMINGTON DISTRICT 5mm

- 11-27-82 Cont'd
  7" & DP. Pressure tested down DP below pkr to 1500# Held OK. Pulled pkr
  to 2624' & reset. National pumped 150 sx (177 cu.ft) of C1 "B" w/ 2% CaCl
  Max squeeze pressure 1400# at 1 BPM. Disp cmt w/ 23 bbls waited 5 min &
  pumped 1/2 bbl & pressure went to 2000#. Job done at 1415 hrs 11-27-82.
- 11-28-82 Drld 190' of good cmt. Pressure tested to 1000# held OK. Unloaded hole w/ nitrogen. Dusting at 1545 hrs 11-28-82.
- 11-29-82 & 11-30-82 Drilling ahead w/ gas.r
- 12-1-82 Reached TD of 8100'. Dresser Atlas ran IES & LPN/CDL/GR logs.
- 12-2-82 Ran 193 jts of 4-1/2" (1714' of 11.6# K-55, ST&C & 6374' of 10.5#, K-55) & set at 8100' KB. National cmt'ed w/ 250 sx (543 cu.ft) C1 "B" w/ 8% gel & 12-1/2# fine gils/sx & 0.4% HR-4. Tailed w/ 100 sx (118 cu.ft) C1"B" w/ 1/4# fine tuf-plug/sx & 0.4% HR-4. Preceded cmt w/ 40 bbls of gel wtr. Displaced cmt w/ 128 bbls of wtr & down at 1200 hrs 12-2-82. Wilson ran temp survey Top of Cmt at 3500'. Released rig at 1430 hrs 12-2-82.

NOW WAITING ON COMPLETION.