

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

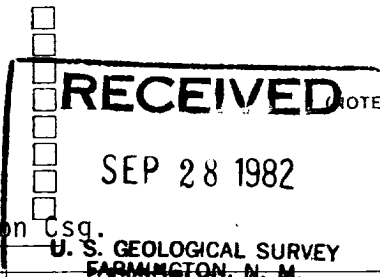
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1450 FWL & 1950 FSL  
AT TOP PROD. INTERVAL: 1450 FWL & 1950 FSL  
AT TOTAL DEPTH: 1450 FWL & 1950 FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

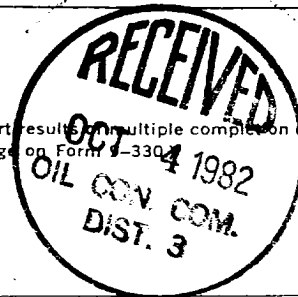
- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF 078917
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 29-5 Unit
8. FARM OR LEASE NAME  
San Juan 29-5 Unit
9. WELL NO.  
#106
10. FIELD OR WILDCAT NAME  
~~Gobernador~~ PC/Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 25, T29N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6869' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-14-82 & 9-15-82 Dresser Atlas ran IES/SP & CNL/FDC/GR logs. Ran 102 jts of 7" (398' of 23#, K-55, Republic seamless and 3758' of 20#, K-55, ST&C) and set at 4170' KB. National cmt'ed w/ 80 sx (175 cu.ft) of C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 100 sx (118 cu.ft) of C1 "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 167 bbls & down at 0345 hrs 9-15-82. WOC. Wilson ran temp survey - found top of cmt at 2800'. Pressure tested csg to 1200# - OK. Blew down w/ Western Nitrogen.

9-16-82 Drlg ahead w/ gas.

9-17-82 TD'ed hole at 6250'. TOH for logs. Dresser Atlas ran LPN/FDC/GR logs. Ran 54 jts of 4-1/2" 10.5#, K-55, ST&C & set from 6235' to 3970'. National cmt'ed w/ 235 sx (421 cu.ft) C1 "B" w/ 4% gel & 12-1/2# fine gils/sx. Preceded cmt w/ 30 bbls ael wtr. Plug displaced w/ 65 bbls & down at 2345 hrs 9-17-82. w/43 bbls displaced; pressure had slowly increased to 3000# then broke to 1200#.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE September 27, 1982  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE \_\_\_\_\_

DATE **ACCEPTED FOR RECORD**

OCT 1 1982

B  
djB/2

\*See Instructions on Reverse Side

NMOCC

FARMINGTON  
BY Smm

17. Cont'd from front side.

Reversed out gel wtr but no cmt. Released rig at 0330 hrs 9-18-82.

Wilson ran temp survey and found top of cmt at 4300'. (Liner top at 3970').

NOW WAITING ON COMPLETION.