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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 02 1984

OIL CON. DIV.

DIST. 3

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

14. TYPE OF WELL					7. Unit Agreement Name				
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged & Abandoned					8. Farm or Lease Name Trujillo Federal				
2. Name of Operator Southland Royalty Company					9. Well No. 1				
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499					10. Field and Pool, or Wildcat E. Blanco P.C. Ext.				
4. Location of Well					12. County Rio Arriba				
UNIT LETTER <u>H</u> LOCATED <u>1910</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>29N</u> RGE. <u>4W</u> NMPM									
15. Date Spudded 1-20-84		16. Date T.D. Reached 1-27-84		17. Date Compl. (Ready to Prod.) 1-28-84 P&A		18. Elevations (DF, RKB, RT, GR, etc.) 6969' KB		19. Elev. Casinghead 6957' GL	
20. Total Depth 3975'		21. Plug Back T.D. ---		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3975'		Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name -----								25. Was Directional Survey Made Deviation	
26. Type Electric and Other Logs Run DIL, FDC/CNL								27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#, K-55		224.92'		12-1/4"		Cmt'd w/188 cu.ft.(160 sxs) of Class "B" with 1/4# flocele/sx & 3% CaCl ₂ . PD @ 3:30 AM 1-21-84. Circ 5 bbls cmt.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
---		---		---		-----		-----	
30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
---		---		---		-----		-----	
31. Perforation Record (Interval, size and number) No perforations					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					-----		-----		
33. PRODUCTION									
Date First Production No Test		Production Method (Flowing, gas lift, pumping - Size and type pump) -----						Well Status (Prod. or Shut-in) P&A	
Date of Test No Test		Hours Tested ----		Choke Size ---		Prod'n. For Test Period -----		Oil - Bbl. -----	
								Gas - MCF -----	
								Water - Bbl. -----	
								Gas - Oil Ratio -----	
Flow Tubing Press. -----		Casing Pressure -----		Calculated 24-Hour Rate -----		Oil - Bbl. -----		Gas - MCF -----	
								Water - Bbl. -----	
								Oil Gravity - API (Corr.) -----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) -----								Test Witnessed By -----	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Esther J. Grayson</u>				TITLE <u>Secretary</u>				DATE <u>2-01-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3205'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3465'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3615'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			1-25-84 Ran DST #1: Set packer at 3632' and 3626'. Opened tool at 1:40 AM 1-26-84. Initial flow 15 mins, Initial shut in 60 mins, Final flow 60 mins, Final shut in 120 mins. Good blow to bucket throughout test. Finished test at 4:10 AM 1-26-84.				
			1-27-84 Opened test tool at 1:30 AM 1-27-84. Initial flow 15 mins, no flow, 1 hour initial shut in. 1 hour final flow, no flow, 2 hours final shut in. DST #2: IHP 1997 psi, IF 106 psi @ 15 mins, ISIP 146 psi @ 60 mins, FF 113 psi @ 30 mins, FSI 146 psi @ 60 mins, sampler 12 psi, all drilling mud. Recovered 130' mud in drill pipe.				
			1-28-84 P&A as follows: Spotted 100' with 159 cu. ft. (135 sacks) of Class "B" cement plugs from 3681'-3581', 3540'-3440', 3360'-3260', 275'-175', 50' plug from 50' to surface. Installed dry hole marker.				