

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499 4. Location of well UNIT LETTER <u>H</u> <u>1910</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>29N</u> RANGE <u>4W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6957' GL	7. Unit Agreement Name 8. Farm or Lease Name Trujillo Federal 9. Well No. 1 10. Field and Pool, or Wildcat E. Blanco P.C. Ext. 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud & Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-84 Spudded 12-1/4" surface hole at 8:30 PM 1-20-84 and drilled to 229'.
Ran 5 joints (210.92') of 8-5/8", 24#, K-55 casing set at 224.92'.
Cemented with 188 cu.ft. (160 sacks) of Class "B" with 1/4# flocele
per sack and 3% CaCl₂. Plug down at 3:30 A.M. 1-21-84.
Circulated 5 bbls cement to surface.

RECEIVED
JAN 24 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther Greyer TITLE Secretary DATE January 23, 1984

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT #3 DATE JAN 24 1984

CONDITIONS OF APPROVAL, IF ANY: