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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-289-32

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		San Juan 29-5 Unit	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		San Juan 29-5 Unit	
Northwest Pipeline Corporation		9. Well No.	
3. Address of Operator		#107	
P.O. Box 90, Farmington, New Mexico 87499		10. Field and Pool, or Wildcat	
4. Location of Well		Blanco MV/Gobernador PC	
UNIT LETTER D LOCATED 1040 FEET FROM THE North LINE		11. 384.17 164.17	
AND 790 FEET FROM THE West LINE OF SEC. 2 TWP. 29N RGE. 5W NMPM		12. County	
		Rio Arriba	
		19. Proposed Depth	
		6275'	
		19A. Formation	
		Pictured Cliffs/Mesa Verde	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DE, RT, etc.)		22. Approx. Date Work will start	
6957' GR		April, 1985	

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	200'	125 cu.ft.	Surface
8-3/4"	7"	20# & 23#	4200'	290 cu.ft.	3000'
6-1/4"	4-1/2"	10.5#	6275'	350 cu.ft.	4000'

Selectively perforate and stimulate the Pictured Cliffs and Mesa Verde formations. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The West half of Section is dedicated to both the Pictured Cliffs and Mesa Verde formations.

Gas is dedicated. APPROVAL EXPIRES 8-1-85  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

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FEB 01 1985

**OIL CON. DIV**  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Turnbaugh Title Sr. Engineer Date 1-30-85

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE FEB 01 1985

CONDITIONS OF APPROVAL, IF ANY:

MJT/lsm

All distances must be from the outer boundaries of the Section.

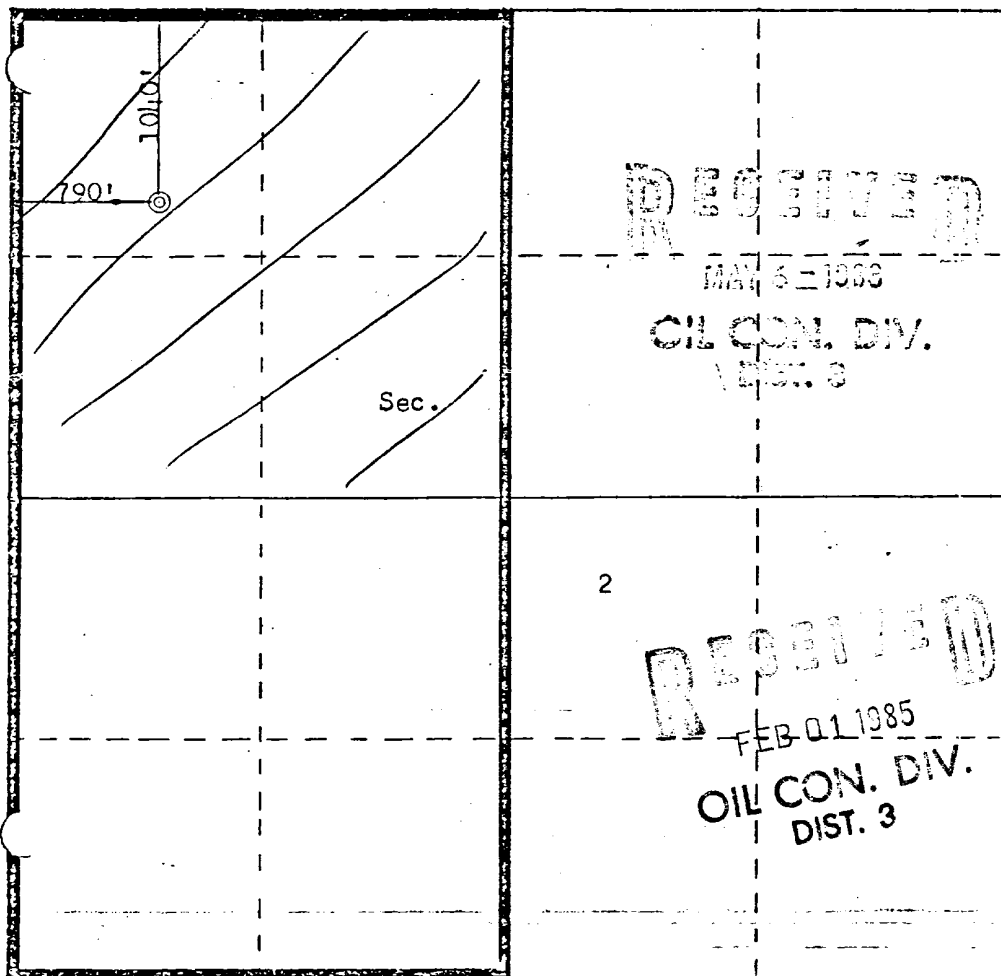
Operator <b>NORTHWEST PIPELINE CORPORATION</b>			Lease <b>SAN JUAN 29-5 UNIT</b>		Well No. <b>107</b>
Unit Letter <b>D</b>	Section <b>2</b>	Township <b>29N</b>	Range <b>5W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1040</b> feet from the <b>North</b> line and <b>790</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6957</b>	Producing Formation <b>Pictured Cliffs/Mesa Verde</b>	Pool <b>Ext. Gobernador PC/Blanco MV</b>	Recorded Acreage: <b>W324.17</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Paul C. Thompson*

Name  
**Paul C. Thompson**  
Position  
**Sr. Drilling Engineer**  
Company  
**Northwest Pipeline Corp**  
Date  
**April 7, 1983**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 1, 1983**  
Registered Professional Engineer and Land Surveyor  
*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**  
Certificate No. **3950**

