

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

<p>1. TYPE OF WELL GAS</p> <hr/> <p>2. OPERATOR SOUTHLAND ROYALTY CO.</p> <hr/> <p>3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499</p> <hr/> <p>4. LOCATION OF WELL 795'N 820'E</p>	<p>5. LEASE NUMBER NM-2991</p> <p>6. IF INDIAN, ALL. OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME LABACA</p> <p>9. WELL NO. 100</p> <p>10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL</p> <p>11. SEC. T. R. M OR BLK. SEC. 1 T29N R05W NMPM</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS 7600'GL</p>
<p>12. COUNTY RIO ARRIBA</p>	<p>13. STATE NM</p>

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 072589 SPUD TIME: 0115

TD 344' Ran 7 jts of 9 5/8" 36.0# K-55 casing, 328' set @ 341'
Cemented with 230 sacks of Class B cement with 1/4#
Flocele/sack and 3% calcium chloride, (271 cu ft.).
Circulated 21 bbl to surface. WOC 12 hours.
Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 080289
TD 4323', Ran 101 jts of 5 1/2" 15.5# K-55 casing, 4310' set @ 4323'
Lead with 1170 sacks of Class B cement 25/75
Poz, and 0.8% fluid loss additive (1380 cu ft.).
Tail with 100 sacks of Class B 50/50 Poz, 2% gel, and
0.8% fluid loss additive (119 cu ft.). Circulated
12 bbl to surface.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

8-4-89
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____

DATE AUG 07 1989
FARMINGTON RESOURCE AREA

CONDITION OF APPROVAL, IF ANY:

BY KH