

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

NOV 25 PM 12:52

BLM, ALBUQUERQUE, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Agent:

S.G. Interests I, Ltd. (Sagle, Schwab & McLean Energy Resources)

3. Address and Telephone No.

P.O. Box 2677, Durango, CO 81302 (970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW Sec 32-T29N - R4W 800' FSL, 790' FWL

m

5. Lease Designation and Serial No.

NM 18328

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

Federal 29-4-32 #2

9. API Well No.

30-039-24552

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other MIT

- ☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request continued shut-in status & conduct test as per attached procedure.

THIS APPROVAL EXPIRES MAY 01 1997

RECEIVED  
DEC 18 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed RJ Sagle Title President Date 10-23-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

**APPROVED**

OCT 29 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FEDERAL 29-4-32 #2

Justification for Continued Shut-In Status

- 1) Well shows possible commercial production having tested 66 MCFD + 10 BWPD w/ 284 psi FTP & FCP.
- 2) S.G. has tried unsuccessfully to rod pump the well due primarily to severe paraffin plugging problems.
- 3) Shut-in status will allow evaluation of offset production as well as evaluation of the initial completion & techniques to solve the paraffin problem.

Anticipated Date for Mechanical Integrity Test

ASAP

Procedure attached.

FEDERAL 29-4-32 #2

- 1) Check anchors. MIRUSU. Conduct bradenhead test.
- 2) Blow well down to rig pit.
- 3) Attempt to POOH w/ rods & LD same. If necessary, unseat pump & hot oil well to clear paraffin.
- 4) NDWH. NUBOP. Circulate hot produced water down csg to remove paraffin. POOH w/ tbq & visually inspect.
- 5) RT bit & scraper to 4200'.
- 6) TIH w/ FB pkr on tbq & set @ 4100'. Load B.S. & test csg to 1000# for 30 minutes.
- 7) Release pkr & POOH.
- 8) TIH w/ tbq & land @ 4250'.
- 9) NDBOP & NUWH. Secure well. Bull plug all disconnected lines.

WELL NAME Federal 29-4-32 #2  
LOCATION 1001' FSL, 1066' FWL SECTION 32 T 29N R 4W  
CURRENT STATUS: Producing

GLE 7482'  
KB 7494'  
DF

SURFACE CASING

Hole size: 12 1/4"  
Casing: 8 5/8", 24 #  
Casing set @ 253'  
Cement top @ SURFACE  
150 Sx cmt.

FORMATION TOPS

Fruitland 4132'  
Pictured Cliffs 4340'

PRODUCTION CASING

Hole size: 7 7/8"  
Casing: 5 1/2", 15.5 #  
Casing set @ 4481'  
Cement top @ 600'  
560 Sx cmt.

FRAC

2876 BBL 30" XL w/ CDz  
15,000 # 40/70  
210,000 # 12/70 To 4 PPG  
ATP = 1600 # ISIP =

TBG

Size: 2 3/8" 4.7 #  
Tubing set @: 4283'

PERFORATIONS

4226' - 4236'  
4282' - 4332'

12nd 4349

TD 4481'  
PBD 4448'

DATE: 6/18