

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080379A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-6 Unit
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM - 87401		9. WELL NO. #209
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW/NE 990' FNL & 1690' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. API #30-039-24580		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17B, T29N, R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6756' GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-89: MOL & RU. Drilled RH & MH. Spudded well at 0500 hrs 11/30/89.

11-30-89: Ran 12 jts (531') 9-5/8", 32.3#, H-40, ST&C, Lonestar smls csg. Set at 548' KB. Cemented w/ 280 sx (333 cu.ft.) C1 "B" w/ 3% gel & 1/4# cele-flake/sk. Displaced w/ 41 bbls water. Good circulation throughout job. Circulated 40 bbls good cement to surface. Plug down at 0230 hrs 12/1/89. WOC.

12-1-89: Pressure tested surface csg to 1500# for 30 min - held ok.

12-2 thru 12-3: Drilling w/ Benex

12-4-89: Mixing mud, preparing to drill coal zone. Ran DIL/GR, FDC/SNP/NGT, and Microlog.

12-5-89: Ran 87 jts (3673') 5-1/2", 15.5#, K-55, LT&C Siderca smls csg. Set at 3687' KB. FC at 3645' KB. Cemented w/ 475 sx (983 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 200 sx (236 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced plug w/ 87 bbls water. Good circulation throughout job. Circulated 33 bbls good cement. Plug down at 1700 hrs 12/5/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Prod. Assistant

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Accepted For Record

MAR 19 1990

DATE

Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side