

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078426	
2. NAME OF OPERATOR Northwest Pipeline Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 1125' FSL & 1715' FMC		8. FARM OR LEASE NAME San Juan 29-6 Unit	
14. PERMIT NO. API 30-039-24592		9. WELL NO. #212	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6700' KB		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 30N, T29N, R6W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	(Other) Drilling Operations		X
(Other)	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is to be drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-89: MOL & RU. Spudded well 2230 hrs 12/12/89.

12-13-89: TD'd surface hole w/ spud mud & bit #1. Ran 12 jts (524') 9-5/8", 32.3# H-40, ST&C, Lonestar ERW. Set at 539' KB. Cemented with 320 sx (381 cu.ft.) C1 "B" w/ 3% CaCl₂ & 1/4# cele-flake/sk. Displaced w/ 39 bbls wtr. Circulated 16 bbls cmt. Plug down at 1215 hrs 12/13/89. WOC 12 hrs. Pressure tested blind rams and pipe rams for 30 min each, held ok.

12-15 & 12-16: Drilling w/ Benex.

12-17-89: Drilling w/ CaCO₃. TD'd well at 3600' w/ CaCO₃ mud. Circulated & conditioned hole for logs. Made short trip. Hole ok. RU & ran DIL/PD/FDC/HRL & NGT & Microlog. Top of coal at 3435'. Bottom of coal at 3525'. Ran 85 jts (3587') 5-1/2", 15.5#, K-55, LT&C Siderca smls csg. Set at 3601' KB. FC at 3558' KB. Cemented w/ 450 sx (932 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 200 sx (236 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced w/ 85 bbls wtr. Lost circulation 30 bbls into displacement. Slowed rate & regained circulation 48 bbls into displacement. Circulated 28 bbls good cement to pit.

12-18-89: Plugged down at 0300 hrs 12/18/89. Rig released at 0800 hrs 12/18/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon
Carrie Harmon

TITLE

Production Assistant

Accepted For Record

DATE

3-16-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chief, Branch
Mineral Resources
Farmington, New Mexico

*See Instructions on Reverse Side