Form 3160-4 (November 1983) (formerly 9-330)	DEDADT	UNITED				IN DUPI	see other li	Budge Expire	approve t Burea es Augu	d. u No. 1004–0137 st 31, 1985
		MENT O				EO H	ructions of verse side		BIGNATIO	ON AND SERIAL NO.
						2004	/	SF-07		TEE OR TRIBE NAME
WELL CO	MPLETION WELL	GAS E			CEPORT A	AND T	DG*	7. UNIT AGR		
b. TYPE OF COM	PLETION:		<u>,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				1.	•		
WELL X	OVER DEED	BACK DACK	DIFF RESV	n. ART	Other One of	<u>n HEXIC</u>	0	8. FARM OR	LEASE N	29-6 Unit
2. NAME OF OPERAT		C		1			63	San J	uan 2	29-6 Unit
3. ADDRESS OF OPE	t Pipeline	corporation	on				<i></i>	_		
	t 30th Stre	et - Farmi	inaton.	NM	87401			#208	ND POOL,	OR WILDCAT
4. LOCATION OF WE		clearly and in	accordance	with any		menta)*		Basin	Frui	tland Coal
At top prod. int	erval reported belo	ow.						OR AREA		• :
At total depth	as above									
At total depth			1 14. PER	MIT NO.	Г	ATE ISSUE		Sec.	<u>17N.</u>	T29N R6W
					-24599			PARISH		Nov. Movies
15. DATE SPUDDED	16. DATE T.D. RE	ACHED 17. DAT	E COMPL. (ELEVATION	(DF, RKB	RT, GR, ETC.)*	19. E	New Mexico
1-2-90	1-15-9	0	1-22-9	0			6' KB	, , ,	6	5703' GR
20. TOTAL DEPTH, MD	· ·	BACK T.D., MD &	TVD 22.	HOW M.	TIPLE COMPL.,		NTERVALS DRILLED BY	ROTARY TO		CABLE TOOLS
3566 KB		63' KB	,	N. 145 (1)	N/A			l yes		
24. PRODUCING INTE	KVAL(8), OF THIS C	OMPLETION—TOP	, BUTTUM,	MANE (M	ID AND TVD)*				25.	WAS DIRECTIONAL SURVEY MADE
3352'-350	61'									VOC
26. TYPE ELECTRIC		UN							27. ₩▲	S WELL CORED
										no
28.					ort all strings					
9-5/8"	32.3#		3'		2-1/4" 280 SX			RECORD	-	AMOUNT PULLED
7"	23#	335			2-1/4" 280 sx 3-3/4" 460 sx				-	
	- 23π		<u></u>	0	-3/4	460	SX			
T									-	
29.	I	INER RECORD				30.		TUBING REC	ORD	
BIZE	TOP (MD)	BOTTOM (MD)	SACKS CE		SCREEN (MD		ZE	DEPTH SET ()	(D)	PACKER SET (MD)
5-1/2"	3248'	3565'	Not c	mt'd	- 	2-7	/8"_	3536'		<u></u>
31. PERFORATION REG	CORD (Interval, size	e and number)	<u> </u>		82.	ACID SH	OT FRAC	TURE, CEMEN	T COLLE	EVE ETC
3352'-356	61' 4spf (.:	78") total	640 h	nles		ERVAL (MD)		M A A E K	3002	T. 15. 17
		, , , ,	0.0	0.05				107 E		**
								UV		1000
								MA	R2 6	1930
33.*				DROI	UCTION			OII (ON	DIV.
DATE FIRST PRODUCT	ION PRODUC	TION METHOD (Flowing, ga			ind type of	pump)	WELL	METE	Producing or
1-22-90	1	owing, dur						4/11	Shut	_
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N	. FOR	OIL-BBL.		-MCF.	WATEROOF		AS-OIL BATIO
				→						4000
TSTM	TSTM	24-HOUR RAT		Вт	GA8A	TIM	WATE	т-нве.	Kit Za	() 121 (CORE.)
34. DISPOSITION OF G								TEST WITHE	SSED BY	
Vented, V	vaiting on p	orperine c	onnect	ion				Chief, E	tranch o	<u>†</u>
Cement &	Casing Repo						· · · · · · · · · · · · · · · · · · ·	Festin	Resour	ces source Area
36. I hereby certify	tout the foregoing		nformation MMM		iete and corre	ct as deter	mined from	n all available	records	
SIGNED (Who HO	uman		LE	Product	ion Ass	<u>istant</u>	DAT	E3-	9-90
Can	rrie Harmon									

37. SUMMARY OF POR drill-stem, tests, in recoveries):	ROUS ZONES: (She	ow all important zo erval tested, cush	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38.	GEOLOGIC MARKERS
FORMATION .	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	7	TC
Ojo Alamo	est			NAME	MEAS, DEPTH
Kirtland Fruitlanc TD		3200' est			
editor of	entra di sententa		We are	4. 41 ·	
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tra	t			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	

Cementing and Casing Report (San Juan 29-6 #208)

Hole Size 12-1/4"

9-5/8", 32.3#, H-40, ST&C Lonestar smls csg. Set at 533' KB. Cemented w/ 280 sx (333 cu.ft.) Cl "B" w/ 3% CaCl $_2$ & 1/4# cele-flake/sk.

Hole Size 8-3/4"

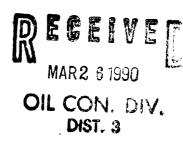
7", 23#, K-55, LT&C, CF&I smls csg. Set at 3353' KB. Cemented w/ 385 sx (797 cu.ft.) Cl "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) Cl "B" w/ 1/4# cele-flake/sk.

Hole Size 6-1/4"

5-1/2", 23#, P110, LT&C USS csg w/ left hand set TIW JGS liner hanger. Set from 3248' to 3565'.

Carrie Harmon Harmon

3-5-90)



DEVIATION REPORT

LEASE	San Juan 29	-6 Unit	WELL20	8	UNIT LETTER	N	SEC_17	T 29N	R 6W	
POOL and	FORMATION_	Basin F	ruitland Co	a l	·		_ COUNTY_	Rio Ar	riba	
				· · · ·		·····				`
			1-1/2° 1-1/2° 1-1/4° 3/4° 3/4° 1/2°	- 2 - 2 - 2	1039' 1539' 2086' 2438' 2941'					
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										280 30 30 30 30 30 30 30 30 30 30 30 30 30
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am author ny superv of my kno	my capaci ized by sa ision and d wledge and	id Company direction; belief.	ned, state 1. Assistan 1. to make the 1. and that 2. me this	t nis r the f	enort (of Non which tated)	rthwest P	ipeline (ared by m re true t	ne or und the be	4