

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP# NO.
30-039-24607
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRIFT ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐	8. Well No. 216
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Fruitland Coal Gas
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, NM 87401	

4. Well Location Unit Letter <u>K</u> : <u>1943</u> Feet From The <u>South</u> Line and <u>1405</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>29-N</u> Range <u>6-W</u> NMPM <u>Rio Arriba</u> County

10. Date Spudded 3-02-90	11. Date T.D. Reached 3-22-90	12. Date Compl. (Ready to Prod.) Perf'd 3-31-90	13. Elevations (DF & RKB, RT, GR, etc.) 6404' GR	14. Elev. Casinghead
15. Total Depth 3350'	16. Plug Back T.D. 3308'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3124'-3310' Fruitland				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CCL-GR; Neutron-Microlog-Gamma-Density				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	298'	12-1/4"	250 sx Class "B". Circ.	125 sx
7"	23# J-55	3080'	8-3/4"	500 sx 65/35 Poz 12#	
				gel + 150 sx Class "B".	
				Circ. 150 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2998'	3308'	None		2-7/8"	3269.7'	
23# P110					6.5#		

26. Perforation record (interval, size, and number) 3124'-3188' (4 SPF) 3222'-3310' (6 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3308'-3350' AMOUNT AND KIND MATERIAL USED 9 sx Neat w/2% Cal-Cello Seal
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28. PRODUCTION							
Date First Production 3-24-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-30-90	Hours Tested 1	Choke Size	Prod'n For Test Period	Oil - Bbl. TSTM	Gas - MCF 1201	Water - Bbl. TSTM	Gas - Oil Ratio
Flow Tubing Press. 1275	Casing Pressure 1395	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in pending gas connection	Test Witnessed By David Green
30. List Attachments Logs furnished direct.	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J. L. Maples</u>	Printed Name J. L. Maples	Title Asst. Reg. & Prod.	Date 5/3/90