

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-2460 ^c
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 230
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6366'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Co.	
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401	
4. Well Location Unit Letter <u>A</u> : <u>855</u> Feet From The <u>N</u> Line and <u>1230</u> Feet From The <u>E</u> Line Section <u>35</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6366'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>DIST. ?</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-29-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 8:00 P.M. Ran 9 5/8", #36, K-55, ST&C Casing & set at 277'. RU Howco and cement with 250 sx cl 'B' cem. with 3% CaCl₂ and 1/4# gelflake/sk. Circ. 90 sx cem. Plug down at 8:30 A.M. WOC 7 hrs. NU & pressure test BOP to 1000 psi - Okay.
- 7-3-90 - Ran 7", 23#, J-55, LT&C casing and set at 3075'. RU Howco and cement with 500 sx 65/35 POZ with 12% gel and 1/4# gelflake/sk followed by 100 sx Cl 'B' with 1/4# gelflake, followed by 50 sx cl 'B' w .0.75% CFR-3. Circ. 160 sx cem. Plug down at 8:30 A.M. Bumped plug with 1550 psi - float held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Area Landman DATE 8-13-90
 TYPE OR PRINT NAME A. J. Kieke, Jr. TELEPHONE NO. 599-3410

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 8 DATE AUG 16 1990
 CONDITIONS OF APPROVAL, IF ANY: