

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVSER ☐ Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit N, 1286' FSL & 1409' FWL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-039-24669 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

227

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T29N, R6W

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

15. DATE SPUDDED 6-25-90 16. DATE T.D. REACHED 1-22-92 17. DATE COMPL. (Ready to prod.) 1-28-92 18. ELEVATIONS (OF, RKB, AT, CR, ETC.)* 6697' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3596' 21. PLUG BACK T.D., MD & TVD 3594' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND D) 3508'-3594' Fruitland 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL OIL CON. DIV 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	320'	12-1/4"	250 Sx C1 B, Circ 150 Sx	
7"	23#, J-55	3434'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C	B, Circ 105 Sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3325'	3595'	None		2-3/8"	3587'	
23#, P110					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/4 spf (.75" diam)
3584'-3594'; 3548'-3564'; 3508'-3536'
Total 216 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-26-92	1	2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 0	SI 160	→	---	140	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection TEST WITNESSED BY David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. A. Allred TITLE Farmington Resource Area Supervisor DATE 3-5-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
Ojo Alamo	2745'	2925'	Sandstone			
Kirtland	2925'	3375'	Sandstone & Shale			
Fruitland	3375'	3510'	Sandstone & Shale & Coal			
Fruitland Coal	3510'	3590'	Shale & Coal			
Pictured Cliffs	3597'		Sandstone			