

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 N. Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-24669
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT	Well No. 227	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Run	Lease No. SF-078278
Location Unit Letter N : 1286 Feet From The South Line and 1409 Feet From The West Line Section 14 Township 29N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE water 2867392	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO. 2837391	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When? ATTN: CLAIRE POTTER
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6-25-90	Date Compl. Ready to Prod. 1-22-92 1-28-92	Total Depth 3596'		P.B.T.D. 3594'				
Elevations (DF, RAB, RT, GR, etc.) 6697' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3508'		Tubing Depth 3587'				
Perforations 3508' - 3594'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	320'	250 Sx C1 B, Circ 150 Sx
8-3/4"	7", 23#, J-55	3434'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#, P110	3595'	C1 B, Circ 105 Sx
	2-3/8", 4.7#	3587'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size MAR 9 1392
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. DIV. 105119

GAS WELL

Actual Prod. Test - MCF/D 140	Length of Test .1 hr.	Bbls. Condensate/MCF 0/Wtr	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 160	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R.A. Allred
Printed Name R.A. Allred Drilling Supervisor
Date 3-5-92 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION

MAR 13 1992

Date Approved _____
By Brian D. Chung
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.