

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

1. CASE DESIGNATION AND SERIAL NO.

NM-012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

221

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

11, ~~XXXXXX~~

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other

1b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PIPE ☐ DIFF. ☐ Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M, 1132' FSL & 916' FWL

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

30-039-24680

DATE ISSUED

3-30-90

15. DATE SPUDDED

4-13-90

16. DATE T.D. REACHED

4-27-90

17. DATE COMPL. (Ready to prod.)

perf'd 5-07-90

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

6531' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3381'

21. PLUG BACK T.D., MD & TVD

3377'

RECEIVED
JUN 18 1990

OIL CON. DIV

22. IF MULTIPLE COMPL., NAME (MD AND TVD)*

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOT

3238'-3378' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gr-OCL

27. WAS WELL CORRED

No

28. CASING RECORD (Record all casings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	279'	12-1/4"	250 sx Class "B". Circ 95	SX
7"	23#	3222'	8-3/4"	500 sx 65/35 Poz + 150 sx Circ 170 sx	"B".

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3122'	3376'	none		2-7/8"	3341' KB	none
					6.5#		

30. PREPARATION RECORD (Interval, size and number)

Perf'd liner 4SPF from:
3238'-3263' (25' - 100 holes)
3275'-3302' (27' - 108 holes)
3344'-3378' (34' - 136 holes)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-05-90	1	2"	→	0	3132	6	
FLOW, TUBING PRESS. (SI)	CASING PRESSURE (SI)	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
1448	1448	→					

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI - waiting on gas connection

TEST WITNESSED BY

David Walters

34. LIST OF ATTACHMENTS

Logs furnished direct by logging company

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED L. M. Sanders TITLE Supervisor, Regulatory Affairs FARMINGTON RESERVE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	3242	Sand & shale
	3242	3250	Coal interval
	3258	3261	" "
	3278	3284	" "
	3290	3300	" "
	3348	3354	" "
	3364	3374	" "

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3242	
Fruitland Coal Base	3374	
(No open hole log were run - these are sample tops)		