Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different Reservoir. 2:	SUNDRY NOTICES AND	r to deepen or reentry to a different reservoir. 2:	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE  1. Type of Well			<u> </u>
1. Type of Submission  Type of Submission  Type of Submission  Type of Submission  New Construction  New Construction  Type of Submission  New Construction		IN TRIPLICATE	177
Notice of Indianal Projection    South   Computer   Com	1. Type of Well	AU6 3 0	347
3. Address and Telephone No.  5525 Hidfway 64, NBU 3004, Farmington, NM 87401 505-599-3454  Location of Will (Tootage, Sec., T. R., M., or Survey Description)  Unit H, 1720' FNL & 1242' FEL  Section 15, 729N, RGW  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Notice of Intent  X Subsequent Report  Final Abandonment Notice  Recompletion  Recompletion			1999 4228
3. Address and Tolephone No. 5525 Highway 64. NBU 3004. Farminaton. NM 87401 505-599-3454  4. Lestion of Well (Feotoge, Se., T., R., M., or Survey Description)  Unit H, 1720' FRU & 1242' FEL Section 15, T29N, RGM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment  Notice of Intent  Recomplision  No. Rooke of Intent  Recomplision  No. Rooke of Intent  Recomplision  No. Rooke Rooke Featuring  No. Rooke Rooke Rooke Rooke Rooke Featuring  No. Rooke Rooke Rooke Rooke Rooke Rooke Featuring  No. Rooke Rooke Rooke Rooke Rooke Rooke Featuring  No. Rooke R		OUL GOM	9. API Well No.
4. Lossino for Well (Forcego, Se., T. R. M., or Survey Description)  Unit H, 1720: FNL & 1242' FEL  Section 15, 729N, RGW  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intext  Abandonment  Notice of Intext  Subsequent Report  Final Abandonment Notice  Abandonment Notice  None Recompletion  Re		DATE	
Unit H, 1720' FNL & 1242' FEL Section 15, 729N, R6W  11. County or Parish, Suber Rio' Arriba, NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Notice  Recompletion  Non-Routine Fracturing  No	5525 Highway 64, NBU 3004, Farmingt	011; 1111 07 102	10. Aeld and Pool, or exploratory Area
Section 15, T29N, R5W    Subsequent Report   Change of Facts   Now Construction   Now Con		scription)	Rasin Fruitland Coal
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Internt  Notice of Internt  Notice of Internt  Abandonment Recompletion  Non-Routine Fracturing  Water Shut-Off Congretion to Report  Congretion to Report  Altering Casing  Non-Routine Fracturing  Water Shut-Off Congretion to Report  Non-Routine Fracturing  Water Shut-Off Congretion to Report  Non-Routine Fracturing  Water Shut-Off Congretion to Report Inspection Dispose Water  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Non-Routine Fracturing  Water Shut-Off Congretion to Report and Let Rimm).  Non-Routine Fracturing  Non-Routin		Company of the second	
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Ahandonament   New Construction   New Construction	Section 15, T29N, R6W		
TYPE OF SUBMISSION    Notice of Intent	CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT,	
Notice of Intent    Notice of Intent   Abandomment   Recompletion   Non-Routine Fracturing   Non			
Recompletion   Now Construction   Now Construction	TYPE OF SUBMISSION	TIPE OF ACTION	
Subsequent Report   Plugging Back   Water Shut-Off   Conversion to Injection   Dispose Water Shut-Off   Conversion to Injection   Conversion to Water Shut-Off   Conversion to Injection   Conversion to Injection   Conversion to Water Shut-Off   Conversion to Injection   Conversion to Water Shut-Off   Conversion to Injection   Conversion to Injection   Conversion to Injection   Conversion to I	Notice of Intent		
Casing Repair   Casing Repair   Convert to POM   Dispose Water   Conversion to Injection		l	<u> </u>
Altering Casing Other Ran CIT. convert to POW Other Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  In response to the BLMs demand letter, a successful casing integrity test has been conducted on the 29-6 #228. Phillips has converted this well to a Pressure Observation Well (POW). The BLM was notified of this test on 8/24/99, but there wasn't a witness from the BLM. Details of the CIT and work performed to convert to a POW are as follows:  8/24/99  MIRU Key Energy # 61. Installed BPV and ND WH & NU BOPs. PT-OK. COOH w/2-3/8" tubing. RIH w/2 jts 2-3/8" tubing (tailpipe), 7" A-3 lockset packer & 107 jts of 2-3/8" jubing. Set packer @ 3384' with the EOT @ 3447' & the "F" nipple set @ 3415'. ND BOP & NU WH. PT- OK. Fill casing w/125 bbls water mixed with inhibited packer fluid. (Baker CRN 37 mixed @ 1 drum/100 bbls H20. PT casing to 500 psi for 30 minutes with 10 # pressure loss. Good test. RD & released rig.  SEP 0 1 2003  Title Regulatory Assistant Date Medical Medical Power by the Po	Subsequent Report		
Other Ran CIT. convert to POW Dispose Water (Notes: Report results of multiple completion on Well Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give submarface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  In response to the BLMs demand letter, a successful casing integrity test has been conducted on the 29-6 #228. Phillips has converted this well to a Pressure Observation Well (POW). The BLM was notified of this test on 8/24/99, but there wasn't a witness from the BLM. Details of the CIT and work performed to convert to a POW are as follows:  8/24/99  MIRU Key Energy # 61. Installed BPV and ND WH & NU BOPs. PT-OK. COOH w/2-3/8" tubing. RIH w/2 jts 2-3/8" tubing (tailpipe). 7" A-3 lockset packer & 107 jts of 2-3/8" jubing. Set packer @ 3384' with the EOT @ 3447' & the "F" nipple set @ 3415'. ND BOP & NU WH. PT- OK. Fill casing w/125 bbls water mixed with inhibited packer fluid. (Baker CRW 37 mixed @ 1 drum/100 bbls H20. PT casing to 500 psi for 30 minutes with 10 # pressure loss. Good test. RD & released rig.  SEP 01 2003  Title	□ - · · · · · · · · · · · · · · · · · ·		<u> </u>
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3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  In response to the BLMs demand letter, a successful casing integrity test has been conducted on the 29-6 #228. Phillips has converted this well to a Pressure Observation Well (POW). The BLM was notified of this test on 8/24/99, but there wasn't a witness from the BLM. Details of the CIT and work performed to convert to a POW are as follows:  8/24/99  MIRU Key Energy # 61. Installed BPV and ND WH & NU BOPs. PT-OK. COOH w/2-3/8" tubing. RIH w/2 jts 2-3/8" tubing (tailpipe). 7" A-3 lockset packer & 107 jts of 2-3/8" jubing. Set packer @ 3384' with the EOT @ 3447' & the "F" nipple set @ 3415'. ND BOP & NU WH. PT- OK. Fill casing w/125 bbls water mixed with inhibited packer fluid. (Baker CRW 37 mixed @ 1 drum/100 bbls H20. PT casing to 500 psi for 30 minutes with 10 # pressure loss. Good test. RD & released rig.  SEP 01 2003  Title Regulatory Assistant Date 8/26/99  Title Date POWAL EXPENSE Date Power		Other RdH CIT, Convert to IX	(Note: Report results of multiple completion on well
Signed Title Regulatory ASSIStatit Date Office use)  Approved by Title Date Date Date	In response to the BLMs demand lett #228. Phillips has converted this this test on 8/24/99, but there was convert to a POW are as follows:  8/24/99 MIRU Key Energy # 61. Installed B 2-3/8" tubing (tailpipe), 7" A-3 letter with inhibited packer fluid. (Bake minutes with 10 # pressure loss.	ter, a successful casing integrity test has well to a Pressure Observation Well (POW). sn't a witness from the BLM. Details of the PV and ND WH & NU BOPs. PT-OK. COOH w/2-3/ockset packer & 107 jts of 2-3/8" jubing. S 3415'. ND BOP & NU WH. PT-OK. Fill casing CRW 37 mixed @ 1 drum/100 bbls H2O. PT casood test. RD & released rig.	been conducted on the 29-6 The BLM was notified of CIT and work performed to  (8" tubing. RIH w/2 jts Set packer @ 3384' with the
(This space for Federal or State office use)  Approved by  Title  Date	14. I hereby certify that the foregoing is true and correct	Title Regulatory Assistant	Date 8/26/99
Approved by Title Date			2 2 7 7 <b>v3.00</b>
	Approved by 24	Title	Date Dull &