

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-039-24705

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-289-44/E-289-45

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit

8. Well No.
239

9. Pool name or Wildcat
Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ MAR 22 1991

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OIL CON. DIV. DIST. 3

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3. Address of Operator
300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401

4. Well Location
Unit Letter _____: 1203 Feet From The _____ North _____ Line and 1553 Feet From The _____ East _____ Line

Section 2 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded 9-1-90 11. Date T.D. Reached 3-2-91 12. Date Compl. (Ready to Prod.) Perf'd 3-9-91 13. Elevations (DF& RKB, RT, GR, etc.) 6449' GL (Prepared) 14. Elev. Casinghead 6432 61

15. Total Depth 3356' 16. Plug Back T.D. 3356' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3212'-3334' Fruitland 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	285'	12-1/4"	250 Sx Cl B. Circ 124	SX
7"	23# J-55	3181'	8-3/4"	500 Sx 65/35 Poz, 150 Circ 121 Sx	Sx Cl B.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	3090'	3354'	None		2-3/8"	3341'
23# P110					4.7# J-55	None

26. Perforation record (interval, size, and number)
Perf'd w/4 spf (.75" diam)
3212'-3242'; 3298'-3334'
Total of 264 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production SI Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
Date of Test 3-8-91 Hours Tested 1 Choke Size 2" Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gr - Oil Bbl
Flow Tubing Press. SI 1500 Casing Pressure SI 1500 Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 1322 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Connection Test Witnessed By David Green

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.A. Allred Printed Name R.A. Allred Title Drlg. Supv. Date 3-19-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 2540'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2690-3342'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3389'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology