

BUREAU OF LAND MANAGEMENT

SF-078426-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, N.M. 87401		9. WELL NO. 211	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 2030' FNL & 1145' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-039-24723		15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6360'	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling Operations ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-10-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 6:00 P.M. Ran 9 5/8", 36#, K-55, ST&C casing set at 278'. RU Howco & cement with 250 sx cl 'B' cement with 3% CaCl₂ and 1/4# flocele/sk. Circ. 105 sx cement. Plug down at 5:00 A.M. Bumped plug with 700 psi. Float did not hold. SI w/400 psi on casing. WOC 6.5 hrs. NU BOP.
- 7-13-90 - RU casing crew. Ran 7", 23#, J-55, LT&C casing set at 3033' RU Howco and cement with 500 sx 65.35 POZ cement with 12% gel and 1/4# flocele/sk followed by 100 sx cl 'B' cement with 1/4# flocele/sk followed by 50 sx cl 'B' cement with 0.75% CFR-3. Circ. 185 sx cement. Plug down at 2:45 P.M. Bumped plug with 1400 psi - Float held. PU BOP and set slips with 58,000# RD & released rig.

RECEIVED
SEP 04 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Kieck, Jr.

TITLE Area Landman

DATE 8-13-90

505-599-3410

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 27 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side
NMOCD

BY

WT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.