

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator PHILLIPS PETROLEUM COMPANY	Well AM No. 30-045-24729
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 236	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease Dry, Producing or Fee	Lease No.
Location Unit Letter <u>K</u> : <u>1784</u> Feet From The <u>South</u> Line and <u>1733</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgs.	Is gas actually connected?	When? Attn: Patt Rodgers

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7-3-90	Date Compl. Ready to Prod. Perf'd 8-3-90	Total Depth 3135'		P.B.T.D. 3135'				
Elevations (DF, RKB, RT, GR, etc.) 6272' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2935'		Tubing Depth 3111' KB				
Perforations 2935'-3135'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K55, ST&C	290'	250 SX Cl B-Circ 90 SX
8-3/4"	7", 23#, J-55, LT&C	2885'	500 SX 65/35 POZ, 150 SX
6-1/8"	5-1/2", 23#, P110	3135'	Cl B, Circ 135 SX
	2-3/8", 4.7#, J-55, 8RD	3111' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D 2595	Length of Test 1 Hr.	Bbls. Condensate/MCF 5/Wtr	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 1450	Casing Pressure (Shut-in) 1450	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Allred
Signature
R.A. Allred
Printed Name
10-3-90
Date

Drilling Supervisor
Title
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

OCT 10 1990

Date Approved

By James D. Chung
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.