Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM 88240

DISTRICT A FO. Drawer DO, Ancela, NM 84210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 8 504-2088

DISTRICT III 1000 Rio Brizon Rd., Artoc, NM 87410

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							/	- 1	мен м	1, MO		•.		
Phillips Petroleum Co	mpany								30-	-045-247	729			
Address	. 200	F		_ ,	m. 0	7/01						• ,		
300 W. Arrington, Sui	te 200,	, Farm:	ingto	n,	איז פ			J. 2-1						
Reason(s) for Filing (Check proper box)		O	а Тимер	~~~	•		et (Please esq	, and any						
New Well	08		Dya		ĺΩ									
Recompletion U	Caringh		Conde											
I cyrade of observe the series														
nod address of backlone observor														
IL DESCRIPTION OF WELL	DESCRIPTION OF WELL AND LEASE													
Lasse Name		Well No.   Pool Name, Includ				ng Formution				( Lesso Pederal or Pee		Lesso No.		
San Juan 29-6 Unit		236	Bas	sin	Fru	itland (	Coal		,		<u> </u>			
Locution		1784				South		1733			Wes	+		
Unk Letter	:	1704	_ Post Pr	rom II	<b></b> .	South U	e and	10/00	_ F=	t Prom The	WES	Line		
Section 18 Towns	dia .	29N	Range		61	√ .N	MPML		Ric	Arriba	ı .	County		
III. DESIGNATION OF TRA	NSPORT	er of c	IL AN	D N	ATU	RAL GAS		<del></del> -		7000		1		
Name of Authorized Transporter of Oil		or Coade	ente.			Address (Give address to which approved copy of this form is to be sent)								
None Name of Anthonized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)								
Williams Field Service			u u,	,	لما							84158-090		
I well produces oil or Boulds,	Unit	Sec	Term	$\mathbf{T}^{-}$	Rec	la gua actual				Attn:				
rive location of make.	<u>i</u>	<u>i                                     </u>	<u>L</u>	<u>i</u>			·	i						
If this production is commingled with the	from any m	thes lease or	pool, gi	VB 600	nmlagi	ing order num	ber:							
IV. COMPLETION DATA		10000				Y =	Y == -	~ <del></del> -			G B	N 7 3 4		
Designate Type of Completion	ı - (X)	Ot Wat	• ! '	Cas W	( <b>4</b> )	New Wall	Workover	) Dec	pes	Plug Back	jsume Kerv	Diff Redv		
Date Sputded		ngl. Ready 1	o Prod			Total Depth	<u> </u>	<u> </u>		PATA.	L			
	1	•				•								
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Terforstions						<u> </u>				Depth Casing Shoe				
										Depa Call	g 3000			
		TIBNO	CAST	NG /	ND	CEMENTI	NG PECO	<u>en</u>		<u> </u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
NOCE GILE	1					<u> </u>								
	1													
										<u> </u>				
						<u> </u>				L				
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE						. 45	وما سماسيات	e a.st 24 h	1		
OIL WELL (Test most be after						be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)								
Date First New Oil Rua To Tank	Date of 1	Date of Test					cutos (Fiow, )	pu.p. g	-4 -4	. 6° 53	ו מכיד יים			
Length of Test	Tubing P	Tubing Pressure					un.			Choks Size	1. 17	1, 1 7 1		
District of Low	1.00.0									111/				
Actual Prod. During Test	g Test OQ - Bobs.					Water - Bots				Gas- MCF	APR.	5 1991,		
							Ĺ							
GAS WELL											JIL CO	OM. DO		
Actual Prof. Test - MCF/D	Leagth of	Length of Test					BREMMCF	Gravity of Condenting IST. 3						
	-									Choke Size				
Testing Method (pitet, back pr.)	Tubing Freezure (Shut-in)					Casing Pressure (Shut-in)				<u> </u>				
- CTIPITI'		F (50) (	TW TAN	V.CVIC		<u> </u>				L				
VL OPERATOR CERTIFIC	JAIL O	r COM	PLIAI	NCE		11 (	OIL CO	NSE	R۷	ATION	DIVIS	ION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						j								
is true and complete to the best of my knowledge and belief,						Date Approved APR 1 5 1991								
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- La Kolin						ll pv		ス	ارند	O	ham!	<b>,</b>		
Signature I Pohingon	Sr n	Sr. Drlg. & Prod. Engr.					SUPERVISOR DISTRICT /3							
Printed Name Title					-46	Title		SU	ren	VISOR D	ISTRIC	/ /3		
	(505)	599-34				1	·							
Dete		Te	lephone i	NO.										

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
   Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
   All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.