Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-038-24731

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

RECEIVED
AUG 07 1990
OIL CON. DIV.
DIST. 3

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit

2. Name of Operator
Phillips Petroleum Company

8. Well No.
216

3. Address of Operator
300 West Arrington, Suite 200, Farmington, NM 87401

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter L : 1743 Feet From The South Line and 1192 Feet From The West Line

Section 33 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
6-1-90	6-18-90	Perf'd 6-24-90	6549' GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3468'	3468'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
3278' - 3460' Fruitland

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
DSNII, Microlog, CSNG, SDL-DSN, GR/CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, K-55	286'	12 ¼"	250SXCL "B"	Circ 115 SX Cmt
7"	23#, J55	3263'	8 3/4"	500SX65/35 Poz followed by 150 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5½" 23#, P110	3176	3467'	none	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 3/8"	3431'	none

26. Perforation record (interval, size, and number)

Perf'd W/4 SPF (.75" diam.)
3440'-3460; 3410'3412'; 3324'-3350'; 3316'-3318';
3278'-3282';
(Total 216 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3263'-3468'	42,210 gal gelled fluid w/2% KCL & 1408,830 SCF/N2 in 70 % quality foam 12000# 40/70 mesh sand 192,300# 12/20 mesah sand

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
SI	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-2-90	1 hr.	2"			480		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SI 798	800			480		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on Connection

Test Witnessed By
Gene Genve

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature A.J. Kieke Printed Name A.J. Kieke, Jr. Title Area Landman Date 8-6-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2705'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2910-3473	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3480	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf.	2705		Sandstone				
2705	2910		Shale & Sandstone				
2910	3170		Shale, Coal & Sandstone				
3280	3473		Shale & Coal				
3473	3480		Sandstone				