

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24735
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 203
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		13. Elevations (DF & RKB, RT, GR, etc.) 6384' GL (Unprepared)		14. Elev. Casinghead
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER _____		18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____		20. Was Directional Survey Made NO
2. Name of Operator PHILLIPS PETROLEUM COMPANY		19. Producing Interval(s), of this completion - Top, Bottom, Name 3088'-3256' Fruitland		22. Was Well Cored NO
3. Address of Operator 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		21. Type Electric and Other Logs Run GR/CCL		
4. Well Location Unit Letter M : 796 Feet From The South Line and 914 Feet From The West Line Section 7 Township 29N Range 6W NMPM Rio Arriba County		10. Date Spudded 7-27-91		11. Date T.D. Reached 1-13-91
12. Date Compl. (Ready to Prod.) Perf'd 1-23-91		15. Total Depth 3258'		16. Plug Back T.D. 3257'
17. Multiple Compl. How (Many Zones)		18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL		22. Was Well Cored NO		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	284'	12-1/4"	250 Sx Cl B, Circ 25 Sx	
7"	23#, J-55	3071'	8-3/4"	500 Sx 65/35 Poz, Circ	185 Sx
				+ 150	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2987'	3257'	none		2-3/8"	3225.41	none
23# P110					4.7#		

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2987'	3257'	none		2-3/8"	3225.41	none
23# P110					4.7#		

26. Perforation record (interval, size, and number)

Perf'd w/4 spf (.75" diam.)
3088'-3098'; 3192'-3256'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 1-21-91	Hours Tested 1	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 5436	Water - Bbl. 15	Gas - Oil Ratio
Flow Tubing Press. SI 1450	Casing Pressure SI 1450	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 5436	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Connection						Test Witnessed By Jimmy Wilson	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.A. Allred Printed Name R.A. Allred Title Drilg. Supv. Date 2-22-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 2175'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2460-3248	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3265'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paaddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology