

DEPARTMENT OF THE INTERIOR (verse side)
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO
SF-078426-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [X] OTHER
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit L, 1990' FSL & 930' FWL
14. PERMIT NO.
30-039-24747
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6300' GL

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit
8. FARM OR LEASE NAME
9. WELL NO.
210
10. FIELD AND POOL, OR WILDCAT
Basin-Fruitland Coal
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T. 29N, R. 6E
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF [] FULL OR ALTER CASING []
FRACTURE TREAT [] MULTIPLE COMPLETE []
SHOOT OR ACIDIZE [] ABANDON* []
REPAIR WELL [] CHANGE PLANE []
SUBSEQUENT REPORT OF:
WATER SHUT-OFF [] REPAIRING WELL []
FRACTURE TREATMENT [] ALTERING CASING []
SHOOTING OR ACIDIZING [] ABANDONMENT* []
(Other) []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-7-90
MIRU Aztec Well Service Rig #301. Spudded 12 1/4" hole at 2:00 P.M.
Ran 9-5/8", 36#, K-55, ST&C Casing set @ 1187 1/2' Cement w/250 SX
cl "B" Cement w/3% CaCl2 & 1/4# gelflake/SK. Circ. 80 SX Cement.
Bumped plug w/1000 PSI. Plug down @9:30 P.M. Float held
WOC 7.5 hrs. NU BOP

7-10-90
RU Casing crew. Ran 7", 23#, J-55, LT&C Casing & set @2945'.
RU Howco & Circulate. Cement w/500 SX 65/35 POZ w/12% gel
and 1/4# gelflake/SK followed by 100 SX Cl"B" Cement w/1/4#
gelflake/SK followed by 50 SX Cl"B" Cem. with 0.75% CFR-3
Circ 145 SX Cement. Plug down @9:15 A.M. Bumped plug.
w/1600 PSI-Held. Set Casing slips w/55,000#. RD & released rig.

RECEIVED
SEP 11 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Area Landman DATE 8-7-90
A.J. Kieke, Jr.
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1990
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side