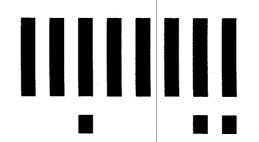
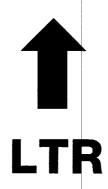
WELL NAME AND NUMBER	SAN JUAN 29-6 #210		
LOCATION SEC. 20, T2 (New Mexico give U, S,	9N, R6W; RIO ARRIBA COUN T, & R; Texas give S, Blk	TY, NEW MEXICO	required.)
OPERATOR PHILLIPS PE	TROLEUM COMPANY		
DRILLING CONTRACTOR	AZTEC WELL SERVICING CO.,	INC.	
of the drilling contrac	ed hereby certifies that tor who drilled the above ts and obtained the follo	-described well and	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
½° @ 100°			
<u>1° @ 284'</u>			
<u>1° @ 788'</u>			
1° @ 1285'			
3/4° @ 1777'			W
3/4° @ 2333'			<u> </u>
1° @ 2945'_			
	OIL CO	NED DE	
		3 1993,	
	FEB	W. DIA.	
	OIL CO	IST. 3	
			
		16-16-16-16-16-16-16-16-16-16-16-16-16-1	
		ing Contractor Lampa	
	DITITI	By Sawy Ja	WELL SERVICING CO., INC
Subscribed and sworn to	before me this // #	day of July	, 19 90
01	FFICIAL SEAL DUGLAS C. HATFIELD	Nogary Pub	This place
My Commission My commission	C - STATE OF NEW MEXICO	<u>SAN JUAN</u> Cou	nty, <u>NEW MEXICO</u>







Job separation sheet

Submit 9 Copies
Appropriate Distric 1700s
DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

STATE OF ILEM WISHOOD Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd. A sc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	OTRA	NSF	PORT OIL	AND NAT	URAL GA	S	W. S				
perator		Weil AF							1Na 0-039-24747			
Phillips Petroleum (Company				· · · · · · · · · · · · · · · · · · ·		L_	JU-UJ7-2	.7/7/			
6dress 5525 Hwy 64, NBU 300	04, Farπ	ingto	n, N	ım 8740				, <u> </u>		• •		
seson(s) for Filing (Check proper box)					Othe	t (Please expla	rin)					
ew WeE		Change in	Trans Dry (
ecompletion	Oil Casinghese	_		comis								
hange in Operator L	Cangina	· <u> </u>										
change of operator give name d address of previous operator												
DESCRIPTION OF WELL	AND LEA	ISE	Boot	Name, Includir	ne Formation		Kind	of Lease	Le	use Na		
San Juan 29-6 Unit		210]	Basin Fr	uitland	Coal	2.76	Federal XXXX	SF-07	8426-A		
cation												
Unit Letter _L	_:199	90	_ Pect	Prom The _S	outh Line	930	· F	et From The .	West	Line		
20 -	•- 26	9N	B	_	6W N	η ρм. Ri	o Arrib	а		County		
Section 20 Townsh	ip 2	J.N	Rang	<u> </u>	<u> </u>	11 1/14						
I. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NATU	RAL GAS			e at ship t	ie to he se	-t)		
ame of Authorized Transporter of Oil		or Coade	assie		Address (Giv	e address to w	NICK approve	copy of may	, m o ~ 00 oc	,-,		
None	acheed Gee		~ D	ry Cas 🙀	Address (Giv	e address to w	hick approve	copy of this f	orm is to be se	nt)		
hame of Authorized Transporter of Casis Phillips Petroleum	Company	فسسا	~~	, t XX		wy 64, N						
well produces oil or liquids,	Unit	Sec.	Twp	. Rgc.	is gas actuall	y connected?	Whe	17				
ve location of tanks.					ine order word	<u> </u>						
this production is commingled with the V. COMPLETION DATA	t from any ou	SEL SETTE OF	poot,	State community	ing order some							
		Oil We		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		1		<u></u>	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	!	<u>.l.,</u>		
ute Spudded	Date Com	pi. Keady	io mod	-								
levations (DF, RKB, RT, GR, etc.)	Name of F	roducing 1	Format	ice	Top Oil/Gas	Pay		Tubing Dep	ch.			
					<u> </u>		·	Depth Casi	ne Shoe			
uri craticas												
		TUBINO	. CA	SING AND	CEMENTI	NG RECO	RD.					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
										· · · · · · · · · · · · · · · · · · ·		
					 			1				
]				
. TEST DATA AND REQUI	EST FOR	ALLOY	VABI	Æ	• • •		Haumble for I	hir denth or ill	eter fall 24 ko	ାଣ ପ୍ରଥମ		
IL WELL (Test must be after	Date of T	iotal volum	e of lo	ad oil and mus	Producing N	sethod (Flow,	pump, gas lif	.ec.)) [
Date First New Oil Run To Tank	Date of 1	Ç.E.						Choke St				
Length of Test	Tubing P	eranse			Casing Pres	erice		Choice See	JUN:	1 7 1993		
•	<u> </u>				Water - Bbl	<u> </u>		Gas- MCF	011 00	ON. DI		
Actual Prod. During Test	Oil - Bbli											
0 1 0 TIME I										ST. 3		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	nute/MMCF		Gravity of	Condensate			
·					Caraca	sure (Shut-in)		Choke Siz	18			
losting Method (pitot, back pr.)	Tubing P	ressure (S	DW-16)		Casing 11th	(mar.m)						
VI. OPERATOR CERTIF	CATEO	E CO	/PT 1	ANCE	٦			/ATIO	ו טועוטו	ON.		
The same and the state and the	guistions of th	se Oil Con	scrvati	06	-	OIL CC	NSER	VATION	וטועוטו	CN		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				.	Deta Approved JUN 1 7 1993							
is true and complete to the best of n	ny knowledge	and dense	•		Daf	e Approv	/ea	J J J				
5 J 1/2 h							-		d) 1	/		
Signature					By	By San Charles						
Ed Hasely, Enviro			Ti	ide	Titl	A	SUP	ERVISOR	DISTRIC	T #3		
6-14-93	(50)5)-59				<u> </u>						
Date			Teleph	one No.				-	يعانهمين			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.