Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPRO	VED	
Budget Bure	w No.	1004-013	5
Expires:	March 1	1 1001	

	Expires:	March	31, 199	3
Lease	Designat	ion and	Serial 1	No.

SF-078278 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 29-6 Unit 1. Type of Well Oil Gas Other 8. Well Name and No. 2. Name of Operator 224 PHILLIPS PETROLEUM COMPANY 9. API Well No. 3. Address and Telephone No. 30-039-24759 300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 11. County or Parish, State Unit B, 920' FNL & 1275' FEL S/3, 29N, 6W Rio Arriba CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Nuice Altering Casing Conversion to Injection K Other As Per NTL-FRA-90-1 Dispose Water OIL COM. ICO Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations ( page of pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. 0901 Time Completed: 1006 **Date:** 6-21-90 Time Started: Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3309 Turbo Centralizers at 2742, 2698, 2656. Spring Type Centralizers at 3295, 3220, Mud Flush 10 BBls, Spacer 10 Fresh Water. Lead Slurry 500 sx C1 "B" 65/35 Poz, 12% Gel, 1/4#/sx Flocele, 11.7 ppg @ 2.27 ft 3/sx yield. Mid Slurry --Tail Slurry 150 sx STD, 1/4#/sx Flocele, 15.6 ppg @ 1.18 ft /sx yield. Displaced Plug with 126 Bbls Fresh Water. 80 Bbls/Sacks Volume Cement Circulated \_\_ PSI, Average Rate 8 BPM, Bumped Plug with 1400 PSI. Average Pressure 400 14. I hereby certify that the foregoing is true and correct R. A. Allred Title Drilling Supervisor (This space for Federal or State office use) FARMINGTON RESOURCE AREA Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any-false, fictitious or fraudulent statements