

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-10431
2. NAME OF OPERATOR FALCON SEABOARD GAS COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Dave Simmons P. O. Box 48 Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1770' FNL & 960' FEL	8. FARM OR LEASE NAME 29-4 Carson 12
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show where well is located.) 7112' GR	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T29N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Spud, surface casing & cement ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 12, 1990 Arapahoe Rig # 7 moved on location.
Spud well at 7:00 PM. Drilled 12-1/4" hole to 275'
Ran 7 joints 8-5/8" 24# K55, ST&C R3 casing (251.02')
Landed casing with bottom at 264' KB.
Cemented with 175 sacks (207 cu. ft.) Class "B" w/ 2% CaCl2 and 1/4#/sk. flocele. Circulated 15 bbls cement to surface.
Plug down at 5:15 AM 7-13-90. WOC.

July 13, 1990 WOC 12 hours. Install BOP. Pressure test surface casing and BOP to 800 psig. for 30 minutes. Held.

RECEIVED
JUL 31 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED R. D. Simmons

Agent

DATE 7-15-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 24 1990

NMOCD

FARMINGTON RESOURCE AREA

*See instructions on reverse side

BY