

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-10431
2. NAME OF OPERATOR FALCON SEABOARD GAS COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Dave Simmons Box 48 Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1770' FNL & 960' FEL	8. FARM OR LEASE NAME 29-4 Carson 12
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7112 GR	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12, T. 28N, R. 4W, NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Logs, Production casing Cement ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 13, 1990 to July 19, 1990: Drilled 7-7/8" mud hole to TD of 4050'.

July 19, 1990: Ran Induction Guard Log, Micro Log and Spectral Density Dual Spaced Netron Log. Cut 15 sidewall rotary cores.

Ran 95 joints 5-1/2", 17#, N80, LT&C, R3 casing (length 4033.00') with guide shoe, float collar and stage tool. Landed casing with bottom at 4050' KB, float collar @ 4005' KB, Stage tool @ 2206.88' KB. Halliburton cemented in two stages: 1st stage as follows; 20 bbls mud flush, 200 sacks (250 cu. ft.) 50/50 poz, 2% gel., 0.6% Halad 333, tailed 200 sks. (236 cu.ft.) Class "B" w/ 0.4% Halad 344, 0.4% CFR-3, 0.2% Super CBL. Plug down @ 9:30 PM. 7-19-90. Opened Stage tool @ 2206.88' and circulated with mud for 1-3/4 hrs. Cemented 2nd stage as follows; 500 sks. (825 cu.ft.) HOWCO Lite, 0.6% Halad 322, 2% KCL (BWOW), 1/4#/sk flocele, tailed with 50 sks. (59 cu.ft.) Class "B" neat. Plug down @ 12:15 AM 7-20-90. Lost circulation with 32 bbls circulation of 52 total.

July 20, 1990 Arapahoe Drilling Rig 7 moved off location.

NOTE: Halliburton Cement Job Log attached

RECEIVED
AUG 20 1990

OIL CON. D.

DIST. 7-22-90

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons

TITLE Agent

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NM000

AUG 13 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *[Signature]*

JOB LOG

JOB TYPE _____ DATE July 1, 1960

JOB TYPE _____ DATE July 1, 1960

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
				T	C		
1	13:00						
2	13:15						
3	20:44	5					1100 Start Pumping MWD Flush Ahead
	20:48	5	20				100 Start Pumping H ₂ O Spacer
	20:50	6.2	10				500 Start Pumping Lead Cement @ 13.6 #/GAL
	20:59	6	43				1100 Start Pumping Tail Cement @ 15.6 #/GAL
	21:04	-	42				- Cement mixed, Shut Down, wash Pumps
			-				- and lines, Drop Plug #1
	21:06	6	-				100 start Pumping Displacement
	21:16	6	60 ^{Displ}				350 Caught Cement
	21:23	4	93.5				500 ^{Displ} Displacement in, Bumped Plug
	21:28						Down - Opening Bomb, Lead Plug #2
	21:43	1					Return Pressure up to open D.V. tool
	21:44	6	10				1000 Stop back open, Pump 10 BBLs and
							Return to cement tank, "Stand-by"
							2ND STAGE
	23:27	4					350 Start Pumping MWD Flush Ahead
	23:32	5	20				300 Start Pumping H ₂ O Spacer
	23:33	7.25	10				460 Start Pumping Lead Cement @ 13.1 #/GAL
	23:53	5	147				200 Start Pumping Tail Cement @ 15.6 #/GAL
	23:55	-	1015				- Shut Down, Drop Plug
	23:57	6					200 Start Pumping Displacement
	23:59	4					200 Caught Cement
	00:02	2					300 Low down to low Rate
	00:15	2	51.5				200 Displacement in, Bumped Plug
	00:15	3					200 Open D.V. tool
	00:16						Return to 15.5 to check D.V. - OK -
							Off to locate
							Thank you for calling
							Halliburton
							Joe, Justin & crew