

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-24794

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Phillips Petroleum Co.

8. Well No.
217

3. Address of Operator
300 West Arrington, Suite 200, Farmington, NM 87401

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter H : 2336 Feet From The North Line and 806 Feet From The East Line
Section 5 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6491' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-90

MIRU Aztec Well Service Rig No. 289. Spudded 12 1/4" hole @ 1:00 P.M.
Ran 9 5/8", 36#, J-55, ST & C Casing Set @ 281'. RU DS & Cement
w/250 SX Cl 'G' cement & 3% CaCl₂ & 1/4 # gelflake/sk. Circ.
95 SX cement. Plug down & pressure to 200 Psi- Okay. NU BOP
and test to 600 PSI- Okay. WOC 9 hrs.

7-11-90

RU Casing crew & ran 7", 23#, J-55, LT & C Casing set @ 3190'.
RU DS & cement w/500 SX 65/35 POZ w/12% gel and 1/4 # celloflake/sk.
Circ 70 SX cement. Plug down & bump plug w/1500 PSI-Okay.
ND BOP & set slips w/50,000# Okay. RD & Released Rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Area Landman

SIGNATURE *A. J. Kieke, Jr.*

TITLE

DATE 8-3-90

(505)-
TELEPHONE NO. 599-3410

TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 09 1990

Drake #27 ran 5½", 23#, P110 casing set @ 3359'
RU Blue Jet and ran GR/CCL. Perf'd w/4 SPF (.75" diam) 3250'-3350'.
(Total 336 Shots). RD Blue Jet & RU snubbing unit, set 2-7/8" tubing w/Exp. check @ 3314'.
RD snubbing unit & RU wellhead and pressure test to 3000# - okay. Released rig.