

Submit to: Joplin
Approp. District Office
DISTRICT I
P.O. Box 1140, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT J
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-039-24794
Address 300 West Arrington, Suite 200, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6Unit	Well No. 217	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter H	2336	Feet From The North	Line and 806	Feet From The East
Section 5	Township 29N	Range 6W	Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp	P.O. Box 58900, Salt Lake City, Utah 84108	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X					
Date Spudded 7-10-90	Date Compl. Ready to Prod. Perf'd 7-19-90		Total Depth 3410'		P.B.T.D. 3360'			
Elevations (DF, RKB, RT, GR, etc.) 6491' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3350' 3250'		Tubing Depth Exp. Ck. @ 3314'			
Performances 3250' - 3350'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8", 36#, J-55	281'	250 SX CL'G' Circ 95 SX
8 3/4"	7", 23#, J-55	3190'	500 SX 65/35 POZ Circ 70 SX
6 1/8"	5 1/2", 23#, P110	3359'	Not cemented
	2-7/8", 6.5#	3314'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank N/A	Date of Test -----	Producing Method (Flow, pump, gas lift, etc.) RECEIVED	
Length of Test -----	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test -----	Oil - Bbls. -----	Water - Bbls. AUG 07 1990	Gas - MCF -----

OIL CON. DIV.

DIST. 3

Actual Prod. Test - MCF/D 8227	Length of Test 1 hr.	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr.) PITOT	Tubing Pressure (Shut-in) 1350	Casing Pressure (Shut-in) 1390	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. J. Kieke, Jr.
Signature
G. J. Kieke, Jr. Area Landman
Printed Name
8-2-90
Date
(505)-599-3410
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 09 1990

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.