

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unti A, 1023' FNL & 1272' FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-039-24822
DATE ISSUED ** 7-9-90

5. LEASE DESIGNATION AND SERIAL NO.
CL-SF-080379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.
204

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T29N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 7-18-90
16. DATE T.D. REACHED 12-9-90
17. DATE COMPL. (Ready to prod.) Perf'd 12-17-90
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6793' GL

19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3689
21. PLUG BACK T.D., MD & TVD 3688
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3476' - 3685' Fruitland
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
9-5/8"	36#, K-55	283'	12-1/4"	250 Sx C1 B, Circ 90 Sx	
7"	23#, J-55	3460'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C	B, Circ 24 Sx

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5-1/2"	3369'	3688' KB	None		2-3/8"	Exp Ck @ 3657' KB
23#, P110					4.7#, J-55	

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/4 spf (.71" diam.)
3635'-3685'; 3546'-3550'; 3496'-3520'; 3476'-3480' Total 328 Shots
32. ACID, SHOT, FRACTURE, ETC. RECORD
DEPTH INTERVAL (MD)
FEB 19 1991
OIL CON. DIV.

33. PRODUCTION
DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12-16-90
HOURS TESTED 1
CHOKED SIZE 2"
PROD'N. FOR TEST PERIOD
OIL—BSL. 2039
GAS—MCF. 8
WATER—BSL.
GAS-OIL RATIO
FLOW. TUBING PRESS. SI 400
CASING PRESSURE SI 1460
CALCULATED 24-HOUR RATE
OIL—BSL.
GAS—MCF.
WATER—BSL.
OIL GRAB (GALLONS)
ACCEPTED FOR RECORD
TEST WITNESSED BY
FEB 08 1991
Gene Jevne

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on Connection

35. LIST OF ATTACHMENTS
FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Allred
TITLE Drilling Supervisor
DATE 1-9-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAKING IT A CONDITION OF EMPLOYMENT FOR ANY PERSON KNOWINGLY AND WILLFULLY TO MAKE TO ANY DEPARTMENT OR AGENCY OF THE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2755'	2930'	Sandstone			
Kirtland	2930'	3340'	Shale & Sandstone			
Fruitland	3340'	3480'	Shale & Sandstone & Coal			
Fruitland Coal	3480'	3686'	Shale & Coal			
Pictured Cliffs	3693'		Sandstone			