

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-24822
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 204	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or BLM	Lease No. SF-080379
Location Ush Letter A : 1023 Feet From The North Line and 1272 Feet From The East Line Section 7 Township 29N Range 6W NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil None	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp.	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rgs.	Is gas actually connected?	When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7-18-90	Date Compl. Ready to Prod. Perf'd 12-17-90	Total Depth 3689'		P.B.T.D. 3688'				
Elevations (DF, RKB, RT, GR, etc.) 6793' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3476'		Tubing Depth Exp. Ck. @ 3657' KB Depth Casing Shoe				
Perforations 3476' - 3685'								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	283'	250 Sx Cl B, Circ 90 Sx
8-3/4"	7", 23#, J-55	3460'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#, P110	3688' KB	Cl B, Circ 24 Sx
	2-3/8", 4.7#, J-55	3657' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 2039	Length of Test 1 Hr.	Grav. of Condensate 8/Wtr	Grav. of Condensate Dist. 3
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 400	Casing Pressure (Shut-in) 1460	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. A. Allred
Printed Name
R. A. Allred
Date
1-9-91
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 19 1991
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.