

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1048' FNL & 1018' FEL
Section 34, T29N, R6W

5. Lease Designation and Serial No.

SE-080146

6. If Indian, Allottee or Tribe Name

7. If Unit or GA, Agreement Designation

San Juan, 29-6 Unit

8. Well Name and No.

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9. API Well No.

30-039-24823

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Frac☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

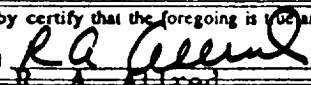
11-13-92

MIRU Drake #26. ND WH & NU BOP's. POOH w/production string and 5-1/2" liner. Clean out to TD @ 3283'. Ran 4-1/2", 11.6# liner and set @ 3282'. Top of liner @ 2978'. Cmt w/50 Sx C1 B cmt w/4% Halad 344 x .4% CFR³. Bump plug w/1000 psi - held. WOC 16 hrs. Clean out to PBDT @ 3280'. Spot 150 gal 10% acetic acid. Pressure test to 4500 psi-okay. Ran GR/CCL logs. Perf'd w/2 spf (.35" diam) from 3097'-3270'. Total 128 holes. Halliburton frac'd w/24828 gals 2% CK1, 215 gals 30# gel and 100,500 Scf N₂ @ 70% Quality foam @ 80 BPM. Flushed 143,000 lbs 16/30 sand ramped from 1ppg to 5ppg. Ave Press 2152, Max Press 2681, Ave Rate 80 BPM, Max Rate 84 BPM. ISIP 680 psi. Flow back for force closure. Ran 2-3/8", 4.7# tubing and set @ 3024'. ND BOP's and NU WH. RD and released rig @ 1830 hrs on 11-20-92.

(Liner was changed from 5-1/2", 23#, P110 liner to 4-1/2", 11.6#, J-55/N-80 liner due to downhole conditions)

14. I hereby certify that the foregoing is true and correct

Signed



Title

Drilling Supervisor

Date

12-2-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY

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