

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit K, 1513' FSL & 1990' FWL
Section 8, T29N, R6W

5. Lease Designation and Serial No.
SE-083079-A SF080379A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
San Juan 29-6 Unit
8. Well Name and No.
SJ 29-6 Unit #246
9. API Well No.
30-039-24824
10. Field and Pool, or exploratory Area
Basin Fruitland Coal
11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recavitate Well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5-1/2" uncemented liner was run during completion operations. Plans are to pull the tubing and liner, cleanout to TD, recavitate the coal interval, run a new 5-1/2" liner, perforate, land tubing and return well to production. A brief description of the work planned is as follows:

MIRU. Install BPV & ND tree. NU & test BOP. Retrieve BPV. POOH w/tubing. Pull 5-1/2" liner. RIH w/bit on 2-7/8" DP and cleanout to TD. PU & recavitate coal interval. POOH. RIH w/new 5-1/2" 15.5# J-55 liner with hanger and packer. Land liner on bottom & set hanger and packer. RIH & perforate liner @ 4spf per reservoir engineering design. RIH with tubing and land. Set BPV. ND BOP & NU & test tree. Retrieve BPV and return well to production.

Verbal approval was given by Wayne Townsend 10/1/98 to recavitate only. Well can NOT be deepened. Surface stimulations were to fence pit during workover operation, and line pits with at least 8 mil thick material. All disturbance will be kept on existing pad and pit will be emptied and reclaimed after work completed.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 10-1-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD