

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1513' FSL & 1990' FWL
Section 8, T29N, R6W

5. Lease Designation and Serial No.

SF-083079-A 0 80379A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #246

9. API Well No.

30-039-24824

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recavitate Well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1/98

MIRU Big A #18. Set 2-3/8" BPV in tubing hanger. ND WH & NU BOP. PT - OK. COOH w/2-3/8" tubing. RIH & COOH w/liner. RIH w/6-1/4" bit & CO well w/air mist. COOH. RIH w/underreamer. Underreamed 6-1/4" hole to 9-1/2" hole from 3420'-3560'. Used SCT (cavitaiton tool) to cavitate coal intervals. Circulated hole with air & water sweeps, rotating & reciprocated cleaning out to PBTD for @ 5 days. COOH. RU to log. Ran open hole log from 3666' - 3440'. COOH. Surged well w/air & water sweeps.

RIH w/production string and circulated, cleaning out. Landed 2-3/8" 4.7# tubing @ 3650' with "F" nipple set @ 3617'. RD BOPs & NU WH. PT to 3000 psi-15 min. OK. Pulled BPV. RD & released rig 11/2/98. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clayton

Title

Regulatory Assistant

Date

11/3/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

AC

RD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

STON DISTRICT OFFICE

NMOGD