

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00D, Artesia, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 1 1991

OIL CON. DIV.

Form C-106
Revised 1-1-80

WELL AP# NO.	30-039-24830
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-10037-55

7. Lease Name or Unit Agreement Name	San Juan 29-7 Unit
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8. Well No.	582
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9. Pool name or Wildcat	Basin Fruitland Coal
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4. Well Location	Unit Letter M : 790 Feet From The South Line and 790 Feet From The West Line
Section 2 Township 29 Range 7 NMPM Rio Arriba County	

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & REB, RT, GR, etc.)	14. Elev. Casinghead
8-6-90	12-10-90	12-17-90	6528'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3382'				yes	

19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
Fruitland coal -uncemented liner	no

21. Type Electric and Other Logs Run	22. Was Well Cored
none	no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	315'	12 1/4"	334 cu.ft.	
7"	23.0#	3215'	8 3/4"	1090 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2"	3181	3381	did not cmt		2 7/8" & 3 1/2"	3365'

26. Perforation record (interval, size, and number) 3219-3379' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
shut in, waiting	on pipeline; capable of commercial hydrocarbon production	

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					6.09 MCF-pitot gage		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SI 1335	SI 1331					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
to be sold BHP @ 3360' 1481	

30. List Attachments	
none	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Peggy Bradfield	Reg. Affairs	1-10-91
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy	T. Canyon	T. Ojo Alamo	2470	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Prindland	2590	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	3095	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Queen	T. Silurian	T. Point Lookout		T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzie	
T. Glorietta	T. McKee	Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T.	
T. Blinberry	T. Gr. Wash	T. Morrison		T.	
T. Tubb	T. Delaware Sand	T. Todilto		T.	
T. Drinkard	T. Bone Springs	T. Entrada		T.	
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.....
No. 2. from.....to.....feet.....
No. 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2470	2590	120	Ojo Alamo
2590	3095	505	Kirtland
3095	3382	287	Fruitland