

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 790' FSL, 790' FWL, Sec. 2, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-24830</p> <p>5. Lease Number</p> <p>6. State Oil &amp; Gas Lease # B-10037-55</p> <p>7. Lease Name/Unit Name  San Juan 29-7 Unit</p> <p>8. Well No. 582</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Recavitate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

NU BOP. Pull the 2 7/8" and 3 1/2" tubing. Pull the 5 1/2" liner. Underream the well to 9 1/2". Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to total depth and run a 5 1/2" 15.5# K-55 casing liner. The liner will be pre-perforated with 4 SPF across the coal intervals with no cement. Production tubing will be 2 3/8" 4.7# J-55. The well will then be returned to production.

**RECEIVED**  
NOV - 5 1996  
**OIL CON. DIV.**  
DIST. 3

SIGNATURE *Peggy Bradfield* (GWLFTC) Regulatory Administrator November 4, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 05 1996

# SAN JUAN 29-7 UNIT #582

AS OF 02/01/96

BASIN FRUITLAND COAL

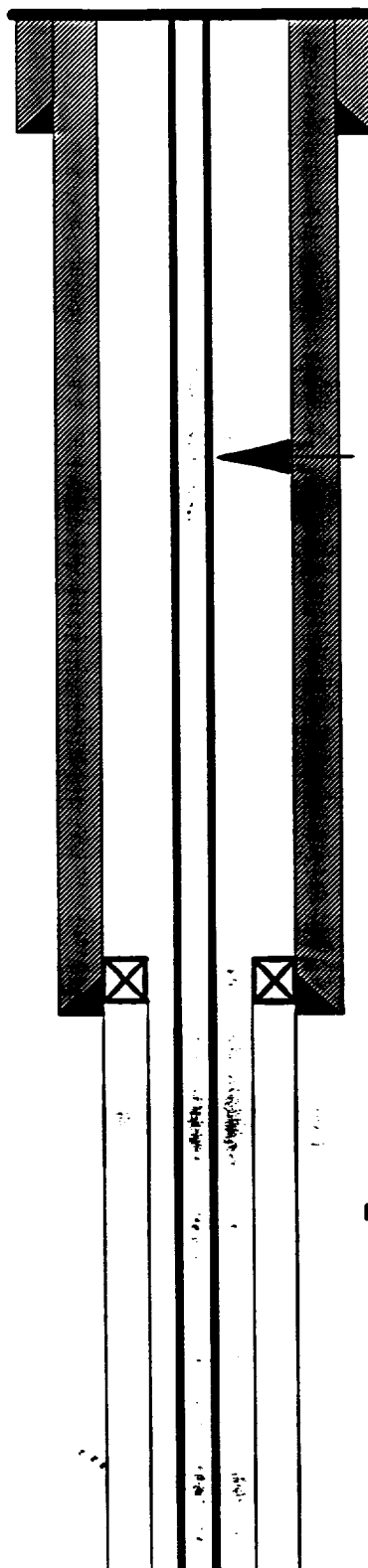
UNIT M, SEC. 02, T29N, R07W, RIO ARRIBA COUNTY, NM

COMPLETED: 12/17/90

OJO ALAMO @ 2470'

KIRTLAND @ 2590'

FRUITLAND @ 3095'



9-5/8" 36.0# K-55 SET @ 315'  
CMT W/ 344 CF  
CIRC CMT TO SURFACE

2-7/8" 6.5# J-55 TBG (216') &  
3-1/2" 9.3# J-55 TBG SET @ 3385'  
"F" NIPPLE @ 3331'  
EXP CK @ 3365'

7" 23.0# K-55 CSG SET @ 3215'  
CMT W/ 1090 CF  
CIRC CMT TO SURFACE

5-1/2" 23.0# P-110 LNR SET @ 3181'-3381'

PRE-DRILLED LINER; PERFD @ 3219'-3379', 6 SPF

**Pertinent Data Sheet - San Juan 29-7 Unit #582**

**Location:** 790' FSL, 790' FWL, Unit M, Section 02, T29N, R07W, Rio Arriba County, NM

**Field:** Basin Fruitland Coal

**Elevation:** 6528' GL

**ID:** 3382'

**PBTD:** 3379'

**Completed:** 12-17-90

**Spud Date:** 08-06-90

**Workover:**

**1st Delivery:** 11-03-93

**Casing Record:**

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4"	9-5/8"	36.0# K-55	315'	344 cf	Circ/Surface
8-3/4"	7"	23.0# K-55	3215'	1090 cf	Circ/Surface

**Liner Record:**

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
6-1/4"	5-1/2"	23.0# P-110	3181'-3381'	none	N/A

**Tubing Record:**

<u>Tbg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	
2-7/8"	6.5# J-55	7 Jts (216')	*F" Nipple @ 3331'
3-1/2"	9.3# J-55	3365'	Exp Ck @ 3365'

**Formation Tops:**

Ojo Alamo:	2470'
Kirtland:	2590'
Fruitland:	3095'

**Logging Record:** none

**Stimulation:**

Pre-Drilled Liner, Perf'd: 3219'-3379', 6 SPF

**Workover History:** none

**Transporter:** WFS