

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE: OIL ☐ GAS ☒ WELL ☒ OTHER ☐

2. NAME OF OPERATOR
FALCON SEABOARD GAS COMPANY

3. ADDRESS OF OPERATOR
C/O DAVE SIMMONS Box 48, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
840' FSL & 1065' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7010 GL 7023' KB.

5. LEASE DESIGNATION AND SERIAL NO

NM 18323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

29-4 Carson 24

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24-29N-4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Logs, prod. csg, cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.) *

8-1-90 through 8-8-90. Drilled 7-7/8" mud drilled hole to total depth of 4000' KB.
8-8-90 Ran Induction, Micro and Spectral Density w/ caliper logs. Cut rotary side wall
cores in coal and shale.
8-9-90 Ran 93 joints new 5-1/2", 17#, N80, LT&C, R3 casing (3986.18'). Landed at
3999.18' KB. Float collar at 3955.30' KB. DV Tool at 1600.65' KB. Cemented
casing with Halliburton in 2 stages as follows: 1st stage; 20 bbls mud flush
followed by 200 sacks (242 cf) 50/50 poz, 2% gel, 0.6% Halad 322, 225 sacks
(265.50 cf) standard w/ 0.4% Halad 344, 0.4% CFR-2, 0.2% Super CBL. Circulation
good through out job. Plug down at 11:25 AM 8-9-90. Opened DV tool and circulated
3 hrs. Cemented 2nd stage as follows; 10 bbls Flocheck, 300 sacks (495 cf)
Howco Lite, 0.6% Halad 322, 2% KCL (BWOW) 1/4#/sk. flocele, tailed with 50 sacks
(59 cf) Standarf neat. Circulated 7 bbls good cement to surface. Plug down
at 3:00 PM. Set slips with 60,000# tension and cut off casing. Rig down
Arapahoe Rig #7.

Note: Ran 25 centralizers on casing string with a minimum of one every 200 ft.
Ran flowmaster centralizer under Ojo and in bottom of OJO. Halliburton
job log attached.

RECEIVED

SEP 24 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNATURE

R.D. Simmons

TITLE

Agent

DATE

8-11-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 06 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

HALLIBURTON SERVICES JOB LOG

WELL NO. 1 LEASE 24-4 Carson 24 TICKET NO. 4000065
 CUSTOMER Falcon Seaboard PAGE NO. 1
 JOB TYPE Cement 5 1/2 in 25 lugs DATE 8-9-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0000							ON location - safety meeting
								Rig up 1st Stage
	1037	5	20		✓		100	Start mud Flush ahead
	1041	5	5		✓		100	Start water spacer
	1042	5	43.1		✓		200	Start lead cement
	1050	5	47.2		✓		500	Start tail cement
	1100	—	—				—	Shut down, drop plug
		—	—				—	wash pumps and lines
	1105	4.5	54.7		✓		100	Start water displacement
	1117	4.5	37.1		✓		100	Start mud displacement
	1125		—		✓		1500	Plug down
	1126		—				—	Check Float
	1127		—				—	Float holding
	1130		—				—	DROP Bomb
	1145	2	10		✓		1200	Open Multiple Stage Cementer
	1150	—	—		✓		—	Hook up rig to circulate
2								2nd Stage
	1417	5	5				200	Start water spacer
	1418	5	10				200	Start Super Flush
	1420	5	10				200	Start water spacer
	1422	5	10				200	Start calcium chloride water
	1424	5	10				200	Start water spacer
	1426	5	88				200	Start lead cement
	1441	5	10.5				200	Start tail cement
	1445	—	—				—	Shut down - drop plug
	1448	4	37.1				100	Start displacement
	1457	—	—				2500	Plug down close tool
	1458	—	—					Check Tool
	1459		—					Tool holding
	1500		—					Job Complete
								Circulated 8 bbls cont. slurry
								Thanks For calling Halliburton
								Doug, Scott + crew

CUSTOMER