Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
Budget Bure	cau No.	1004-013
Expires:	March	31, 1993

5. Lease Designation and Serial No.

SF-078278 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 29-6 Unit 1. Type of Well 8. Well Name and No. Oil Well Gas Well 2. Name of Operator 9. API Well No. Phillips Petroleum Company 30-039-24845 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (505) 599-3412 5525 Hwy 64 NBU 3004, Farmington, NM 87401 Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit M, 979' FSL & 1066' FWL Sec. 10, T29N, R6W Rio Arriba, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Neural 2 3 133 KX Other As Per NTL-FRA-90-1 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. Time Completed: Time Started: Casing Size 7",23#,J-55 Hole Size 8-3/4" Casing Seat Turbo Centralizers at 2760', 2718', 2676'. Spring Type Centralizers at 3245', 3218' Mud Flush 10 Bbls, Spacer 10/Bbl Fresh Water. Lead Slurry 500 Sx 65/35 Poz, 12% gel, 1/4# Flocele/sk, 11.7 ppg, @ 2.3 ft³/sk yield. Mid Slurry ----Tail Slurry 150 Sx Cl B, 1/4# Flocele/sk yield. 102 Bbls Fresh Water. Displaced Plug with 230 Bbks/Sacks Volume Cement Circulated PSI, Average Rate 8 BPM, Bumped Plug with

14. I hereby confify that the foregoing is tru Drilling Supervisor

(This space for Federal or State office use)

Average Pressure 700

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N. C.