DISTRICT # F.O. Drawer D.D. Arcella, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 8 504-2088

DISTRY T. MI 1000 R. J. Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

PHILLIPS PETROLEUM COMPANY Modern 30-039-24845	L	7	O TRANS	PORT OIL	AND NAT	TURAL GA	<u>us</u>				
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Actual Frod. During Test Actual Frod. During Test Oil - Bhbs. Oil -					_6_1	LE	85002	£			
Actual Frod. During Test Oil - Bhis. Water - Bbis. Oil - Cont. Oil	Length of Test	Tubing Pre	Tubing Pressure		Casing Pressure Office De lece,			Choke Siz	3		
GAS WELL Actual Front Test - MCF/D 116 1 hr. Testing Method (pitot, back pr.) Pitot VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the been of my knowledge and belief. Signature R.A. Allred Drilling Supervisor Printed Name 1-11-93 (505) 599-3412 District Of Condensate/MMCF TSTM TSTM Choke Size TSTM Choke Size TSTM OIL CONSERVATION DIVISION Date Approved L. Date Approved Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Title		l:			-OU CON DO				g :		
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Actual Froil Test - MCF/D 116 1 hr. Testing Method (pitot, back pr.) Pitot VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief. Signature R.A. Allred Drilling Supervisor Printed Name 1-11-93 (505) 599-3412 Bbls. Coodensate/MVCF TSTM Casing Freesure (Shut-in) 90 Choks Size 2" Color Size OIL CONSERVATION DIVISION Date Approved Figure by CHARLES GriffLON Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Title						\ DIS	1. 3		<u>`</u>		
Actual Froil Test - MCF/D 116 1 hr. Testing Method (pitot, back pr.) Pitot VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief. Signature R.A. Allred Drilling Supervisor Printed Name 1-11-93 (505) 599-3412 Bills Condensate/MMCF TSTM Casing Pressure (Shut-in) 90 Choks Size 2" Color Size OIL CONSERVATION DIVISION Date Approved Figure by CHARLES Griol SON Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Title	CARWELL										
116 1 hr. TSTM Cosing Method (pitot, back pr.) Pitot 76 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature R.A. Allred Drilling Supervisor Printed Name 1-11-93 (505) 599-3412 TSTM Cosing Pressure (Shut-in) 90 OIL CONSERVATION DIVISION Date Approved Figure by CHARLES GRIOLSON Deputy Oil & GAS INSPECTOR, DIST. #3	CAN THE LATER	Leagh of	Cal		Bbls Crade	ante/MMCF		Gravity of	Condensate		
Tubing Freezure (Shiz-in) Pitot 76 VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complete to the best of my knowledge and befind. Signature R.A. Allred Drilling Supervisor Figure Manne 1-11-93 (505) 599-3412 Cosing Freezure (Shiz-in) 90 Click Size 90 Dill CONSERVATION DIVISION Date Approved Figure by CHARLES GROUSON Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Title											
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Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief. Complete to the best of my knowledge and belief. Date Approved Date Approved						OIL CO	NSERV	ATION	DIVISI	ON	
Date Approved Complete to the best of my knowledge and belief. Date Approved Complete to the best of my knowledge and belief.	I hereby certify that the rules and regul Phylician have been comprised with and	that the info	Totalina eivee	icus above		J. J.J					
By Original Signed by CHARLES GROUSON R.A. Allred Drilling Supervisor Printed Name 1-11-93 (505) 599-3412 Date Approved Original Signed by CHARLES GROUSON Title DEPUTY OIL & GAS INSPECTOR, DIST. #3	is true and complete to the best of my	knowledge as	nd belief.				ال م	£ [-)			
R.A. Allred Drilling Supervisor Title 1-11-93 (505) 599-3412 DEPUTY OIL & GAS INSPECTOR, DIST. #3		• .			ii Dat	a wbblow	3a	the be	*		
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1-11-93 (505) 599-3412	R.A. Allred	37. mare				K 3					
1-11-93 (505) 599-3412	• • • • • • • • • • • • • • • • • • • •		_		Title	DEPUT	TULLE	W2 (113) (C)		··	
Tekephone No.		(505)						-			
	Date		Teleph	004 No.	_ll						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-5 (June 1990)

14. I hereby certify that the foregoing is true and correct

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5.	Lease	Designation	and	Serial	No

CUMPRY MOTORS AN	D REPORTS ON WELLS	SF-078278				
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir. PERMIT - " for such prophisals	6. If Indian, Allottee or Tribe Name				
DO NOT use this form for proposals to drill	PERMIT - " for such prophisals?					
USE APPLICATION FOR	PENWIT - TOT SUCH DIDMINSMS	7 IGU-is as CA Assessed Degineration				
SUBMIT	IN TRIPLICATE OTO FARMINGTON, MM	7. If Unit or CA, Agreement Designation				
	MA PAUMINATION	San Juan 29-6 Unit				
1. Type of Well Oil Well Other		8. Well Name and No.				
	· · · · · · · · · · · · · · · · · · ·					
2. Name of Operator Phillips Petroleum Company		SJ 29-6 #247				
		9. API Well No.				
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Fa	rmington, NM 87401 505-599-3454	30-039-24845				
4. Location of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or exploratory Area				
Unit M, 979' FSL & 1066' FWL		Basin Fruitland Coal				
Section 10, T-29-N, R-6-W		11. County or Parish, State				
Section 10, 1-23-11, 13-0-11		Rio Arriba, NM				
12 May - May phage 1 g						
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, (OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
™	[X]					
X Notice of Intent	Abandonment	Change of Plans				
100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg	Recompletion	New Construction				
Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice.	Altering Casing	Conversion to Injection				
1. A. S. 1.	Other	Dispose Water				
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The cement to be used in this P&A procedure will be Class B with all cement volumes used 100% excess outside pipe and 50' inside; corrosion inhibited fluid will be 8.4 ppg with a 40 sec viscosity. POOH 2-3/8" EUE tubing. Set CIBP @ 3160'. GIH with 2-3/8" tubing & dump cement (19 sxs) on top to isolate Fruitland Coal. POOH above cement, circulate corrosion inhibited fluid. Monitor well for a minimum of 30 minutes to ensure integrity of CIBP and fluid level is						
stable at surface. POOH to 280 isolate Kirtland/Ojo Alamo. PO to 737' to isolate Nacimento. 377' to surface. ND BOP & cut	3'. Spot balanced plug (75 sxs) from OH above cement to 887'. Spot balance POOH above cement to 377'. Circulate off wellhead below surface casing flampecifications. Plans are to have this	2803' to 2405' to e plug (28 sxs) from 887' cement (71 sxs) from nge, install P&A marker				

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States by (aller 1) titleous priraudulent statements or representations as to any matter within its jurisdiction.

Title Envir./Regulatory Engineer

* See Instruction on Reverse Side

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