

OIL CONSERVATION DIVISION

DISTRICT  
P.O. Drawer DD, Arreda, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT  
1000 K. Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well AP No. 30-039-24845
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT 9257	Well No. 247	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State; Federal or P.M.	Lease No. SF-078278
Location Unit Letter M : 979 Feet From The South Line and 1066 Feet From The West Line Section 10 Township 29N Range 6W, NMPLM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Rgn.	Is gas actually connected?	When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-2-91	Date Compl. Ready to Prod. 12-21-92	Total Depth 3400'	P.B.T.D. 3399'					
Elevations (DF, RKB, RT, GR, etc.) 6549' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3260'	Tubing Depth 3200'					
Perforations 3290' - 3392'	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	327'	250 Sx C1 B, Circ 95 Sx					
8-3/4"	7", 23#, J-55	3263'	500 Sx 65/35 Poz, 150 Sx					
6-1/4"	5-1/2", 23#	3399'	C1 B, Circ 230 Sx					
	2-3/8", 4.7#	3200'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 116	Length of Test 1 hr.	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 76	Casing Pressure (Shut-in) 90	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

*R. A. Allred*

Signature R.A. Allred Drilling Supervisor

Printed Name 1-11-93 Title

Date 1-11-93 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION

Date Approved FEB 1 1993

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #247

9. API Well No.

30-039-24845

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

RECEIVED  
BLM  
AUG 31 PM 2:09  
070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 979' FSL & 1066' FWL  
Section 10, T-29-N, R-6-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The cement to be used in this P&A procedure will be Class B with all cement volumes used 100% excess outside pipe and 50' inside; corrosion inhibited fluid will be 8.4 ppg with a 40 sec. viscosity.

POOH 2-3/8" EUE tubing. Set CIBP @ 3160'. GIH with 2-3/8" tubing & dump cement (19 sxs) on top to isolate Fruitland Coal. POOH above cement, circulate corrosion inhibited fluid. Monitor well for a minimum of 30 minutes to ensure integrity of CIBP and fluid level is stable at surface. POOH to 2803'. Spot balanced plug (75 sxs) from 2803' to 2405' to isolate Kirtland/Ojo Alamo. POOH above cement to 887'. Spot balance plug (28 sxs) from 887' to 737' to isolate Nacimiento. POOH above cement to 377'. Circulate cement (71 sxs) from 377' to surface. ND BOP & cut off wellhead below surface casing flange, install P&A marker and restore location to BLM's specifications. Plans are to have this completed by year's end 1995.

14. I hereby certify that the foregoing is true and correct

Signed

*E. J. Haseley*

Title Envir./Regulatory Engineer

Date 7-26-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

APPROVED

AUG 08 1995  
KIRK