

Form 3160-S  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1479' FSL & 1620' FWL  
Section 23, T29N, R6W

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
5. Lease Designation and Serial No. SF-078284	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation San Juan 29-6 Unit	
8. Well Name and No. 251	
9. API Well No. 30-039-25169	
10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
11. County or Parish, State Rio Arriba, NM	

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other As Per NTL-FRA-90-1

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Notes: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 9-22-92 Time Started: 0800 Time Completed: 1000  
Hole Size 8-3/4" Casing Size 7" Casing Seat 3374 Ft.  
Turbo Centralizers at 2920', 2869', 2770'.  
Spring Type Centralizers at 2220', 1697', 1183', 669', 102'.  
Mud Flush 10 Bbls, Spacer 20 Fresh Water.

Lead Slurry 425 Sx 65/35 Poz. 12% Gel. 10% Salt. 1/4#/sk Celloflake @ 11.8 ppq.

Mid Slurry

Tail Slurry 159 Sx Class C. 2% CaCl. 1/4#/sk Celloflake @ 15.8 ppq

Displaced Plug with 131 Bbls Fresh Water.

Volume Cement Circulated 46 Bbls/3xkx

Average Pressure 900 PSI, Average Rate 6 BPM, Bumped Plug with 1750 PSI.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Drilling Supervisor

Date 9-29-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NOV 04 1992

VMOCC

FARMINGTON RESOURCE AREA

BY