

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

5. Lease Designation and Serial No.

NM - 18319

6. If Indian, Allottee or tribe Name

7. If Unit or CA, Agreement Number

8. Well Name and No.

29-4 CARSON 19 # 1

9. API Well No.

30-039-24891

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS POOL

11. County or Parish, State

RIO ARriba County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back
to a different reservoir. Use Form 3160-3 for such proposals)

1. Type of Well

GAS WELL

2. Name of Operator

FALCON SEABOARD OIL COMPANY

3. Address and Telephone Number

(505) 327-7259

c/o DAVE SIMMONS, BOX 48, FARMINGTON, NM 87499

4. Location of Well (Sec. T., R., M., or Survey Description)

UNIT H 1910' FNL and 655' FEL

Sec 19, T29N, R4W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ ~~Re~~completion)
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Disposal Water

(Note: Report result of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sept. 3, 1993 Operator started recompletion operations by constructing reserve pit and lining.

On September 6, 1993 Big A Well Service Rig # 25 moved on location and rigged up. All choke manifolds and BOP equipment
was tested to @ 200 and 2200 psig for 15 mins. The casing was pressure tested to 2200 psig before drilling operations commenced.

Drilled a 6-1/4" hole to a TD of 3324' KB and logs were run(on file). The hole was reamed out to 9-1/2" from 3160 to 3116.

The open hole was cavitaged with air and water from 9/8/93 to 9/27/93 and tested by pitot thru a 1" flow pipe @ 60 Mcfd.

On Sept. 28, 1993 2-3/8" tubing was run and landed @ 3249' KB. The completion rig was rereleased at 6:00 PM 9/28/93.

Production facilities and flow lines were installed in October. Presently the well is shut in waiting on a potential flow test
due to hunting season in the forest. A Well Completion Log will be submitted after well has been tested.

RECEIVED

DEC 13 1993

OIL CON. DIV

DIST. 3

NOTE: This format is Issued in lieu of U.S. BLM Form 3160-5

14. I hereby certify that the foregoing is true and correct.

SIGNED

R. D. SIMMONS

TITLE AGENT

DATE: 12/09/93

(This space for Federal or State office use.)

APPROVED BY

TITLE

DATE:

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

DEC 09 1993

FARMINGTON DISTRICT OFFICE

BY

NMOCD