Form 3160-4 (October 1990)

SUBMIT IN DUPLICATE. UNITED STATES

OR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

		JREAU OF				x DETV		e side)		1831	.8
WELL CO	MPLETION	OR REC	OMPL	ETION				; *	6. IF INDIAN,	ALLOTTE	E OR TRIBS NAME
1a. TYPE OF WEI	LL: OI	ELL WE	s. X	DRY .	Singr 1	7 P	112: 31	-	7. UNIT AGREE		
b. TYPE OF COM		00P- 🗂 - P u	ua —	DIEF.				-	29-4 C		
WELL.	OVER E	N L BA	ic 🗆	RESVR.	Other			-	8. FARM OR	LEASE	NAME, WELL NO
2. NAME OF OPERA	ток aboard Oil	Company			0.0 17				9. API WELL N		
3. ADDRESS AND									30-039		1
	Oak Park,		400, Ho	uston,	Texas 77	7027		}	10. FIELD AND	POOL, 0	B WILDCAT
4. LOCATION OF WE							e) *		Basin F	ruitl	and Coal
At surface 19	10' FNL &	655' FEL	Section	n 19				-	11. SEC., T., R. OR AREA	, M., OR 1	BLOCK AND BURYBY
At top prod. in	terval reported b	elow same								19,	T29N, R4W
At total depth	same										
14. PERMIT NO. DATE ISSUED									12. COUNTY OF PARISH	_ {	13. STATE
					1			!	Rio Arri		NM
15. DATE SPUDDED	16. DATE T.D.			_	o prod.) 18		ATIONS (DE 575 GI		GR, ETC.)*	19. ELE	V. CASINGHEAD
10-26-91 20. TOTAL DEPTH. MD	10-30-	UO, BACK T.D., 1	9-29-9		TIFILE COMPL.		23. INTE		ROTARY TOOL	8	CABLE TOOLS
3324	1	3085' MD		How				ED BY	0 - TD	-	
24. PRODUCING INTE			-TOP, BOTT	OM, NAME (MD AND TVD)						VAS DIRECTIONAL
m 224	21 Battam	22121 8-	uitlane	l Conl							No
10p 324	3' Bottom		ultiand	Coal						27. WAS	WELL CORBD
	g, Coal An		Spectra	al Densi	itv-Dual	Neut	tron				No
28.	g, coar m				port all strings						
CASING SIZE/GRADE	WEIGHT, LB	./FT. DEPT	H SET (MD) но	I.E SIZE	.!			NTING RECORD		AMOUNT PULLED
7" J-55	" J-55 23#		3117'				' KB -	182 fe 3 G.	<u>5/3</u>	5- poz + 177 f+3 CI	
95/8° J.59	36 #		278.3	70	12/4"	15	9 Fr3 (1	18'			
						.l					
	. <u>. </u>			<u> </u>		<u> </u>			7777		
29.		LINER REC			1		30.		BING RECOI		con (MD)
812E	TOP (ND)	BOTTOM (M	D) SACK	B CEMENT*	SCREEN (M	(D)	SIZE	DE	DEPTH SET (MD		ACKER SET (MD)
N/A		. TWO		6 A 3 3 4		-			278_	-	3244
31. PERFORATION RE	CORD (Interval,	ize sittanuit	er) 3		##	ACI	D. SHOT.	FRACTU	RE, CEMENT	SQUEE	ZE, ETC.
		11/1			SEPTH IN				NT AND KIND		
Open hole	cavitation		AR21	1994							
			-	. DIV							
			DIST.					· · · · · · · · · · · · · · · · · · ·			
33.* DATE FIRST PRODUCT	Prox BB01	DUCTION METH	on (Florein		DUCTION	and to	ne of num	n)	WELL 8	TATUR (Producing or
	The state of the s	Flowing	•	y, y = 0 0, 0, y			, , , , ,	•	shut-	in)	nut in
9-27-93	HOURS TESTED	<u>~</u>		OD'N. FOR	OIL-BBL.		GAS-MC	F	WATER-BBL.		S-OIL BATIO
9-27-93	5 hrs.	1"	TI	ST PERIOD	0		31	1	0		N/A
PLOW. TUBING PROSS.	CASING PRESSI	URE CALCULA	TED OI	1BB1	GAS-	MCF.		WATERH	BL. cb		TITT-API (CORR.)
15 psig	0 psig	24-HOUR	→	0		1492		0	===	_1	Z/A
34. DISPOSITION OF	AB (Sold, used fo	or fuel, vented,	etc.)						TEST WITHERS	ED BY	,-179.esg
Flared											1.7.153
35. LIST OF ATTACE											1.6
Attachment	28A - Cer	menting R	ecord							-	
36. I hereby cerruly	that the lovero	ing and attach	led informs	tion is com	piete and corr	ect as	determine	OFFOR A	I AVAIIADIE FE	PAA	
SIGNED	Dyn Joh	nn M. Spr	owls	TITLE _	Senior E	ngin	eerAU		DFOR		7 11 -94

*(See Instructions and Spaces for Additional Data on Reverse SMAR 1 7-1994

Ď٧

Coal "A1"	Fruitland Coal	Fruitland Coal Coal "C"		FORMATION	drill-stem, tests, increases):
	32/0' KB			TOP	Cluding depth in
	32/3' KB			BOTTOM	how all important a terval tested, cus
	Coal - Gas	1		DESCRIPTION, CONTENTS, ETC.	SUMMAKY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
			NAME		38. GE
			MEAS. DEPTH	1	GEOLOGIC MARKERS
			TRUE VERT, DEPTH	TOP	