

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

2001 OCT 25 PM 2

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3a. Address 5400 LBJ FRWY, SUITE 500
DALLAS, TX 752403b. Phone No. (include area code)
972-701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1910' FNL & 655' FEL, SECTION 19, T29N R8W

5. Lease Serial No.
NMNM-18318

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
29-4 CARSON 19 #19. API Well No.
30-039-2489110. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was formerly operated by Synergy Operating, LLC, and had been approved for plugging. The well has not been plugged and the plugging permit expired July 14, 2001. Texakoma has obtained a new lease on the property and a change of operator was approved effective September 7, 2001. Texakoma now proposes to recompleate this well in the Fruitland Coal by drilling out the CIBP at 3050' in the 7.00" intermediate and cleaning out the old 6 1/2" open hole to 3329' and deepening the hole about 75', such that the total depth would be 3404' (the well was originally permitted to 3425' on the APD) to insure that the bottom coal interval is accessible and to have enough hole below for dewatering by rod pumping. A string of 4 1/2", 10.5 ppf, J-55 casing would then be run and cemented back to the surface, thereby isolating the Fruitland Coal from the Nacimiento Zone which is currently open through 26 perforations in the 7.00" casing from 1674' to 2940' (see attached current well bore schematic). The Fruitland Coal zones would then be perforated and the well fracture stimulated in a conventional manner for production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TOM SPRINKLE

Title DRILLING/COMPLETION MANAGER

Signature

Tom Sprinkle

Date OCTOBER 23, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date 11/8/01

Office

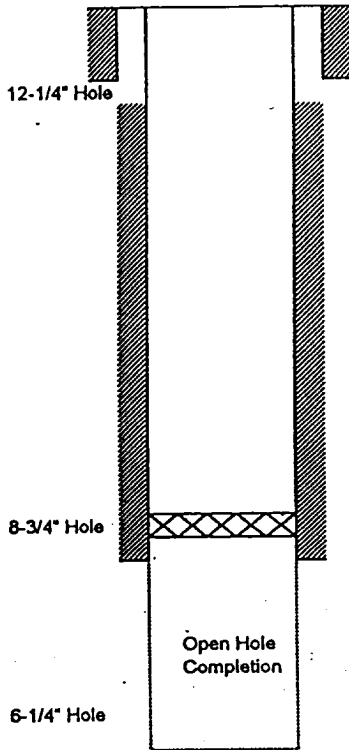
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Carson 29-4 19 # 1
Unit H, Section 19-T29N-R04W
1910' FNL, 655' FEL
6575' GL, 13' KB

Arapahoe # 7 Spud: 10/26/91
Big A Rig # 23 Completed: 09/29/93
Big A Rig # 5 PCP Pump 4/94
R&S Well Service # 15 Nacimiento 10/95

API # 030-039-2489100



9-5/8" 36# K-65 Casing @ 269' w/ 135 sxs
Circulated cement to surface

Temp Survey TOC @ 250'

No Tubing Currently in the well.

NACIMIENTO PERFORATIONS (26 holes from 1674' to 2940')
1674', 1735', 2030', 2035', 2040', 2123', 2156', 2165', 2172', 2291', 2390', 2398', 2455',
2472', 2475', 2624', 2633', 2695', 2700', 2704', 2758', 2765', 2830', 2865', 2874', 2940',

7" CIBP @ 3050'

7" 23# J-55 Casing @ 3116', w/425 sxs HES Lite 0.6% Halad 322, 1/4# Floccelle, Tailed
with 150 sxs Class B w/ 0.6% Halad 322, 1/4# Floccelle, Good Circulation, No Cement to Surface
CBL indicates cement at least to 800', Temp Survey indicates 250'

FRUITLAND COAL OPENHOLE CAVITY COMPLETION
Openhole interval from 3116' to 3329' (213') - 26 feet of Coal
Highest recorded Fruitland Coal Pressure 860 SICP

TD @ 3329'

Formation Tops	
San Jose surf	
Nacimiento	1674'
Ojo Alamo	2723'
Kirtland	3063'
Fruitland	3243'
Pied Cliffs	NDE

Formation Name: Fruitland Coal

09/06/93 MIRU Big A # 23. Test BOPE, PU DP, W/ 3% KCl water, DO Float shoe and Drill Fruitland Coal Formation to TD of 3329'. Coal Seams 3116'-3324' (6'), 3269'-3273' (4'), 3296'-3312' (16'). Total Coal 26 Feet. RU HES Logging Log GR-DENS-NEU, Density in OH Only and Neutron to Surface, Log Microlog in OH. PU Underreamer. Underream Hole too 9-1/2" inches with air and heavy mist. COOH. Begin Air surges immediately, and Cavitate the well. Note Paraffin in returns. Tried a Nitrogen Surge to 2200 psi, Poor results overall. Best Pitot Gauge 1" line at 60 mcf/d. Ran 99 jts 2-3/8" tubing to 3249' KB. RD & release rig.
12/03/93 MIRU Swab Unit. Csg 860, Swab well. Recover Paraffin, Coal fines, & water. Well would swab dry.
04/19/94 MIRU Big A # 5. Pull Tubing, install stator, run tubing, set at 3291', Run rotor & rods. Install drivehead and hydraulic unit. Run pump with some repairs. Pump was leased, well making 22 mcf/d & 11 bwpd.
1994 through 10/1995 pulled rods, pump and tubing. Rig down equipment ????? Used for Workover on 29-4 # 10
10/02/95 MIRU Bluejet. Fill hole from surface with 120 bbls 2% KCl water. Blue Jet run GR-CCL-CBL from 3000' to 715' then run GR-GSL (Neutron) from 3000' to 1500'. Please note that fluid may be gas cut, CBL is of questionable quality the fluid level appears to be at 800'

Specialty Logs, Misc
None

Formation Name: Ojo Alamo & Nacimiento

10/13/95 MIRU R&S Rig # 15. PU and tally in 2-3/8" tubing to 3000'. COOH. MIRU Basin Wireline. Run and set 7" CIBP @ 3050'. Load hole with 100 bbls 2% KCl & Test BP-Casing to 1000 psi. Okay. TIH OE to 2930'. Spot 2000 gallons 15% HCl acid from 1674' to 2940'. POOH. Basin perforate Nacimiento select fire 3-1/8" HSC guns with 26 holes (1674', 1735', 2030', 2035', 2040', 2123', 2156', 2165', 2172', 2291', 2390', 2398', 2455', 2472', 2476', 2624', 2633', 2695', 2700', 2704', 2758', 2765', 2830', 2865', 2874', 2940'). PU HES RTTS PKR, TIH & set at 1559'. Acidize all perforations with 1500 gallons 15% HCl and 36 ball sealers, broke at 1530 psi, treat at 4.5 BPM 1600 ATP. ISIP 1180. Release PKR, TIH knock balls off. Hang tubing at 2950'. RU to swab. Swab 38 bbls. SD over weekend.
10/16/95 No csg pressure. Swab well, first FL @ 400'. Stayed at 1200'. Same thing on the 17th. Recover 219 bbls water
10/18/95 Swab well recover 29 bbls. Set PKR @ 2579'. (11 Perfs open from 2624' to 2940') Swab recover 40 bbls, FL @ 1300' no change. Release PKR, COOH, LD PKR.
10/19/95 PU & TIH w/ BP & PKR combo assembly. Set BP @ 2600', covering btm 11 perfs. Swab 23 times recover 78 bbls FL stable at 1600'.
10/20/95 No tbg or csg pressure. Made 53 swab runs, recover 78 bbls water, FL @ 1600'. SD for weekend.
10/23/95 Recover BP, and COOH LD BP & PKR. TIH and land 92 jts of 2-3/8" tubing at 2938'. ND BOPE, RD Release rig. ????? Tubing removed from the well, at an unknown time. Used for the 29-4 # 10 Workover ?

Open Hole Logs (Halliburton)
GR-Dens-Neut, MicroLog
No Induction

Cased Hole Logs
GR-CCL-CBL (10-02-95)
715' to 3000', FL @ 800'
GR-NEU-GSL (10-02-95)
1500' to 3000'

Thomas E. Mullins
May 5, 2000

Well does not have additional potential, plug and abandonment ^{not} recommended.

Tom Sprinkle - Certified Plat
October 23, 2001

Tom Sprinkle
10/23/01