

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE | 5. Lease Serial No. NMNM-18318 |
| 2. Name of Operator TEXAKOMA OIL & GAS CORPORATION Contact: TOM SPRINKLE E-Mail: tls2@airmail.net | 6. If Indian, Allottee or Tribe Name |
| 3a. Address SUITE 500, ONE LINCOLN CENTRE, 5400 LBJ FREEWAY DALLAS, TX 75240 | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) 972.701.9106 Fax: 972.701.9056 | 8. Well Name and No. 29-4 CARSON 19 1 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R3W SENE 1910FNL 655FEL | 9. API Well No. 30-039-24891 |
| | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL(71629) |
| | 11. County or Parish, and State RIO ARRIBA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texakoma obtained a new lease on this property and took over operations of the well on September 7, 2001. Texakoma proposes to recompleate the well commencing on or after April 1, 2002 or as soon as access is granted to resume operations in the Carson National Forest area. The well will be recompleated in the Fruitland Coal using a completion rig equipped with a power swivel and the tubing string to drill out the CIBP at 3050' in the 7.00" intermediate casing and then cleaning out the old open hole from the 7.00" casing seat at 3116' to the PBTD of 3329' (213' interval). A string of new 4 1/2", 10.5 ppf, J-55 casing would then be run to 3329' and cemented back to surface in one stage, thereby isolating the Fruitland Coal section from the Nacimiento Formation which is currently open through 26 perforations in the 7.00" casing over the gross interval from 1674' (top perf) to 2940' (bottom perf). Well bore schematics are attached showing the "Current Wellbore" and the "Recompleated Wellbore." The Fruitland Coal zones will then be perforated from 3243' to 3249'(6'), from 3269' to 3273' (4') and from 3296' to 3312' (16'). The well will then be *fracture stimulated* in a conventional manner for production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10674 verified by the BLM Well Information System
For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington

| | |
|--|------------------------------------|
| Name (Printed/Typed) TOM SPRINKLE | Title DRILLING/COMPLETIONS MANAGER |
| Signature <i>Tom Sprinkle</i> (Electronic Submission) | Date 03/08/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|--------------|
| Approved By _____ | Title _____ | Date 3/15/02 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

TEXAKOMA OIL & GAS CORPORATION

CARSON 29-4 NO. 19-1

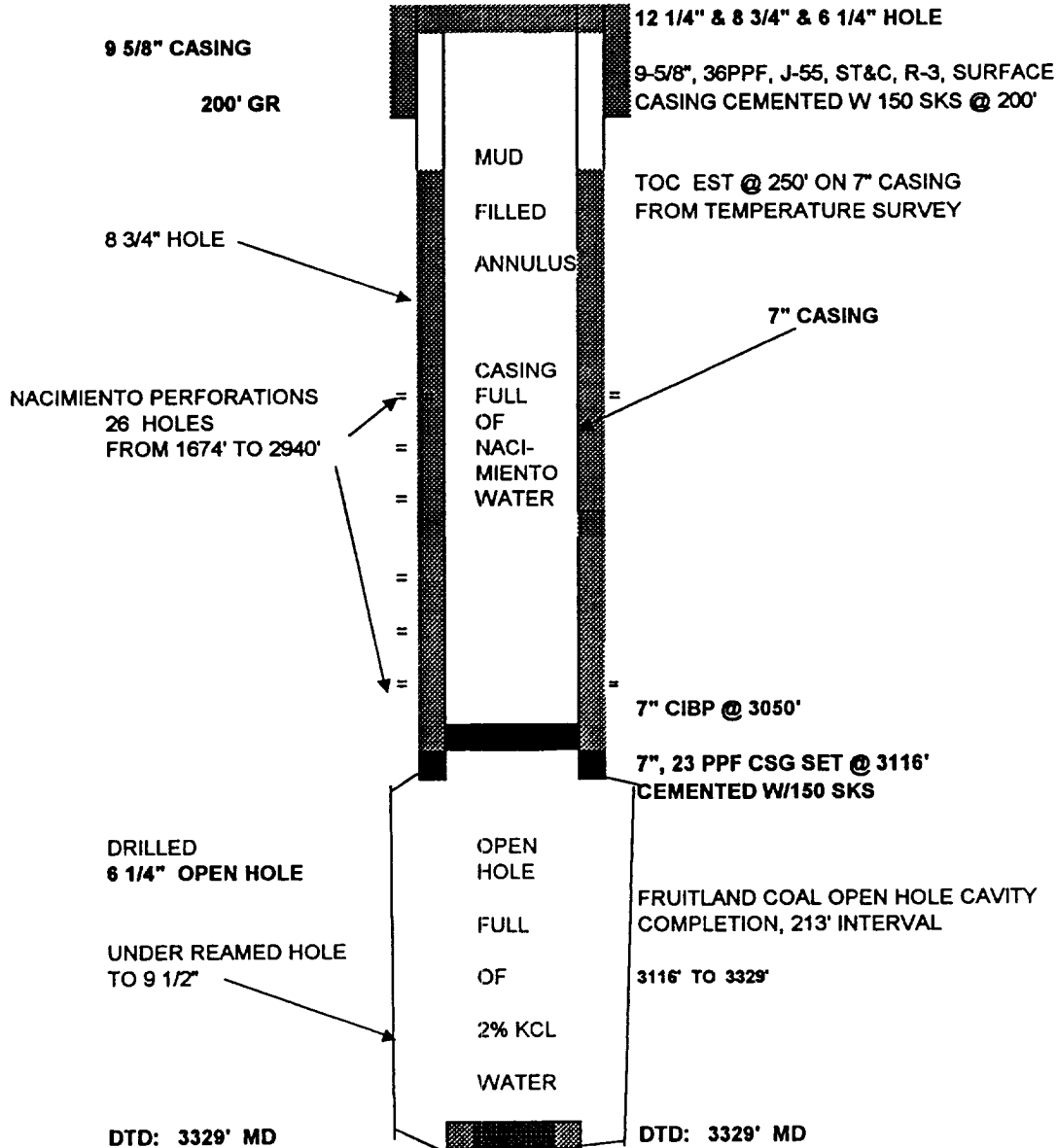
UNIT H SE/4 NE/4 SEC 19- T29N- R0 API NO. 30-045-10817

1910' FNL & 655' FEL

RIO ARriba COUNTY, NEW MEXI EL 5722'(GL)

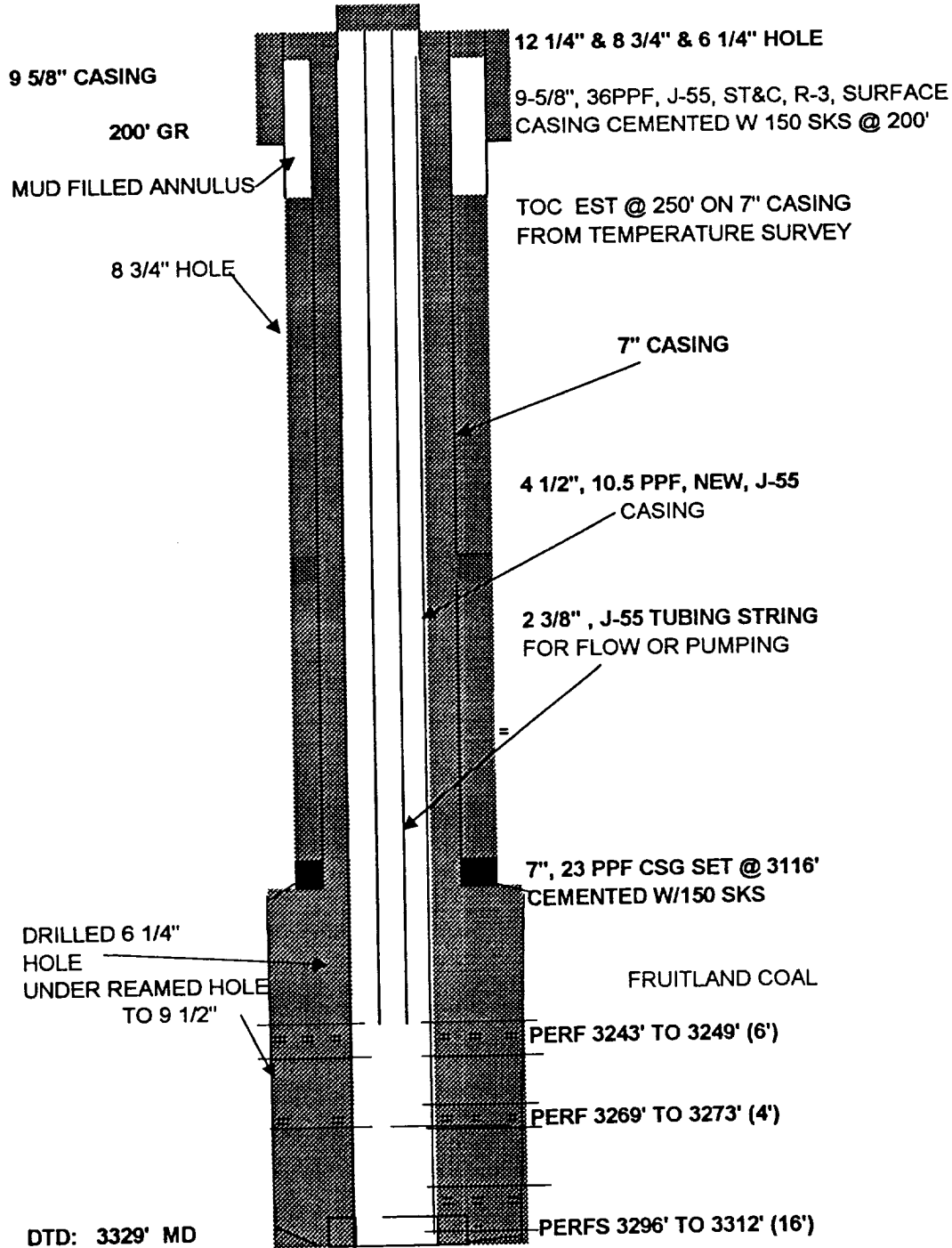
BLM LEASE NO. NM-86494

CURRENT WELLBORE PER RECORDS



Tom Sprinkle
March 7, 2002

TEXAKOMA OIL & GAS CORPORATION
CARSON 29-4 NO. 19-1
UNIT H SE/4 NE/4 SEC 19- T API NO. 30-045-10817
1910' FNL & 655' FEL
RIO ARRIBA COUNTY, NE EL 5722'(GL)
 BLM LEASE NO. NM-86494
WELLBORE SCHEMATIC AFTER COMPLETION



Tom Sprink NEW 4 1/2" CASING, 10.5 PPF, J-55 CEMENTED FROM 3329'
 March 7, 2002 BACK TO SURFACE USING 92 SKS (184 C.F.) LITE LEAD SLURRY
 TO COVER THE TOP 1500' OF THE HOLE WITH 10% EXCESS
 AND TAIL IN WITH 234 SKS OF CLS B PREMIUM CEMENT TO
 COVER THE BOTTOM 1829' OF OPEN AND CASED HOLE WITH 25% EXC
 IN THE OPEN HOLE