Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMNM106898

6	If Indian.	Allottee	or Tribe	: Name

abandoned well.	. Use form 3160-3 (API	D) for such propo	sals.	o. Il Mulan, And					
SUBMIT IN TRIP	LICATE - Other Instruc	ctions on reverse	sign	1 If Unit or CA	/Agreement, Name and/or No.				
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Othe	5000	8. Well Name an 29-4 CARSO	8. Well Name and No. 29-4 CARSON 19 1						
Name of Operator TEXAKOMA OIL & GAS CORF	TOM SPRINKLE E-Mail: tls2@airmail			9. API Well No. 30-039-24891-00-S1					
3a. Address 5400 LBJ FRWY, SUITE 500 DALLAS, TX 75240	3b. Phone No. (inches Ph: 972.701.910 Fx: 972.701.905	06	BASIN WILDCAT	WILDCAT					
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								
Sec 19 T29N R4W SENE 1910FNL 0655FEL 36.71298 N Lat, 107.28674 W Lon									
12. CHECK APPR	OPRIATE BOX(ES) T	O INDICATE NA	TURE OF NOTIC	CE, REPORT, OR O	THER DATA				
TYPE OF SUBMISSION			TYPE OF ACTI						
	☐ Acidize	□ Deepen	□ P	roduction (Start/Resur					
☐ Notice of Intent	Alter Casing	☐ Fracture	Γreat □ R	teclamation	☐ Well Integrity				
Subsequent Report Subsequent Re	☐ Casing Repair	☐ New Cor	struction	tecomplete					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon T	emporarily Abandon	1 Todation Start op				
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug Bac		Vater Disposal					
13. Describe Proposed or Completed Operation (clearly state at pertinent details, including estimate stating date of any physics with a pertinent markers and zones. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. If the operation or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. If the operation or recompletion or recompleted subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once following completion of the involved operations. If the operation results in a multiple completion or recompleted subsequent reports shall be filled once following completion of the involved operations. If the operation results in a multiple completion or recompleted subsequent reports shall be filled once following completion or new interval, a Form 3160-4 shall be filed once following completion or recompleted. Place in the operations are determined that the site is ready for final inspection.) NOTE: EFFECTIVE SEPTEMBER 1, 2001, OPERATIONS FOR THIS WELL WAS TRANSFERRED FROM SYNERGY OPERATION. A NEW OPERATION, NM 87499) TO TEXAKOMA OIL & GAS CORPORATION. A NEW OPERATION, LEASE (NM-106898) WAS OBTAINED EFFECTIVE 9-1-2001, AS INDICATED IN SECTION 5 OF FORM 3160-5. PLEASE NOTE THAT THE OLD LEASE NUMBER WHICH HAS EXPIRED WAS NMNM 18318 AND RECORDS SHOULD BE CHANGED ACCORDINGLY. WORKOVER OPERATIONS STARTED ON 4/17/02 AND A NEW STRING OF 4 1/2" 10.5 PPF, J-55 CASING WAS RUN TO TOTAL MD OF 3345' AND CEMENTED TO SUFFACE USING A LEAD SLURRY OF 130 SACKS OF HALLIBURTON LIGHT TOTAL MD OF 3.09 CUBIC FEET PER SACK (272 CUBIC FEET) FOLLOWED BY A TAIL SLURRY OF 230 CEMENT WITH A YIELD OF 2.09 CUBIC FEET PER SACK (272 CUBIC FEET) FOLLOWED BY A TAIL SLURRY OF 230 SACKS OF STANDARD CLASS A RE									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #12586 verified by the BLM Well Information System For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 07/08/2002 (02GXM0191SE)									
Name (Printed/Typed) TOM SPRINKLE			tle DRILLING/C	COMPLETION MANA	NOLIN				
Signature (Electronic	ate 07/08/2002								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
ACCEPTED			STEPHEN Title PETROLE	N MASON EUM ENGINEER	Date 07/08/2002				
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmingto		os ha United				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

Additional data for EC transaction #12586 that would not fit on the form

32. Additional remarks, continued

COMPLETION FROM 3243'-3249', 3268'-3274' AND 3296'-3312' WITH 6 SHOTS PER FOOT OVER THE 28' OF COAL INTERVALS OR A TOTAL OF 168 HOLES WITH AN ENTRY HOLE DIAMETER OF 0.42" EACH. THE FRUITLAND COAL WAS THEN FRACTURE STIMULATED WITH 50,419 GALLONS OF HALLIBURTON'S 20# DELTA 140 X-LINK GEL WITH 135,000 LBS OF 20/40 MESH BRADY SAND PROPPING AGENT. THE WELL WAS COMPLETED ON 6/12/02 AND THE 3160-4 WAS PREVIOUSLY SUBMITTED ON 6/13/02 AND THE WELL IS AWAITING INITIAL GAS SALES.

Revisions to Operator-Submitted EC Data for Stindry Notice #12586

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

STARTUP SR

NM-106898

STARTUP SR

NMNM106898

Agreement:

Lease:

Operator:

TEXAKOMA OIL & GAS CORPORATION SUITE 500, ONE LINCOLN CENTRE, 5400 LBJ FREEWAY DALLAS, TX 75240 Ph: 972.701.9106 Fx: 972.701.9056

TOM SPRINKLE DRILLING & COMPLETIONS MANAGER E-Mail: tls2@alrmail.net

Ph: 972.701.9106 Fx: 972.701.9056

TEXAKOMA OIL & GAS CORPORATION 5400 LBJ FRWY, SUITE 500 DALLAS, TX 75240

TOM SPRINKLE DRILLING/COMPLETION MANAGER E-Mail: tls2@airmail.net

Ph: 972.701.9106 Fx: 972.701.9056

Tech Contact:

Admin Contact:

Location:

State: County:

NM RIO ARRIBA

Field/Pool:

71629

RIO ARRIBA

BASIN WILDCAT

Well/Facility:

29-4 CARSON 19 1

Sec 19 T29N R4W NENE 1910FNL 655FEL

29-4 CARSON 19 1 Sec 19 T29N R4W SENE 1910FNL 0655FEL

36.71298 N Lat, 107.28674 W Lon